

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
OCD Artesia  
ARTESIA DISTRICTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS.**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

OCT 19 2015

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		5. Lease Serial No. NMNM045275
2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA E-Mail: tinah@yatespetroleum.com		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T20S R24E SWSE 660FSL 1980FEL		8. Well Name and No. CONOCO AGK FEDERAL 15
		9. API Well No. 30-015-27432
		10. Field and Pool, or Exploratory SOUTH DAGGER DRAW UP
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/30/15 - Well had 110 psi on casing and tubing. Bled down well. Pumped 40 bbls brine.

7/31/15 - NU BOP.

8/3/15 - Well had 300 psi on casing and tubing. Killed well with 30 bbls brine down casing and tubing.

8/4/15 - Well had 100 psi, killed well. Spotted 50 sx Class H Neat cement at 8015 ft. Displaced with 15 bbls. Pumped 15 bbls to clean out tubing.

8/5/15 - Did not tag cement. Spotted 50 sx Class H Neat cement from 8018 ft - 7771 ft. WOC 6 hrs. Tagged TOC at 7700 ft.

8/6/15 - Made GR run down to 7620 ft. Set a CIBP at 7611 ft. Tagged CIBP. Pumped 300 bbls fresh water, did not load. Spotted 40 sx Class H Neat cement from 7608 ft - 7411 ft.

8/7/15 - Did not tag cement on CIBP. Tagged CIBP at 7611 ft. Spotted 45 sx Class H Neat cement. Calc TOC at 7386 ft.

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.CDS 10/20/15  
ACCEPTED FOR RECORD  
NMNCORECLAMATION  
DUE 4-10-16  
2-27-16

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #315476 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by LINDA DENNISTON on 09/24/2015 ()

Name (Printed/Typed) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 09/03/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

OCT 13 2015

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #315476 that would not fit on the form**

**32. Additional remarks, continued**

8/10/15 - Did not tag cement. Tagged CIBP.

8/11/15 - Casing had no pressure. Set a CIBP at 7464 ft. Tagged CIBP. Hole loaded with 270 bbls fresh water. Tried to test casing, did not test. Spotted 25 sx cement on top of CIBP.

8/12/15 - Opened well, had no pressure. Did not tag plug. Spotted 80 sx Class H cement at 7464 ft. WOC 6 hrs. Tagged TOC at 6741 ft. Spotted 90 sx Class C Neat cement at 6400 ft.

8/13/15 - Opened well, had no pressure. Tagged TOC at 5565 ft. Loaded hole with 40 sx plugging mud, 240 bbls brine. Spotted 30 sx Class C Neat cement at 3745 ft. TOC at 3567 ft. Spotted 30 sx Class C Neat cement at 2180 ft. TOC at 2003 ft. Spotted 35 sx Class C Neat cement at 1168 ft.

8/14/15 - Opened well, had no pressure. Tagged TOC at 987 ft. ND BOP. Spotted 60 sx Class C Neat cement from 150 ft up to surface.

8/31/15 - Dug up cellar and anchors. Cut off wellhead. Installed dry hole marker. WELL IS PLUGGED AND ABANDONED.