Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
OMB NO. 1004-0135	i
Expires: July 31, 2010	)

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS						NMNM38463		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well     Oil Well	8. Well Name and No. PURE GOLD B FEDERAL 20							
Name of Operator Contact: DAVID STEWA OXY USA INC. E-Mail: david_stewart@oxy.com					9. API Well No. 30-015-30605			
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	o. (include area cod 35-5717 5-5742	e) .	10. Field and Pool, or Exploratory SAND DUNES DELAWARE, WEST					
4. Location of Well (Footage, Sec., T	···		11. County or Paris	h, and State				
Sec 20 T23S R31E SESE 126 32.286130 N Lat, 103.792130		EDDY COUNTY, NM						
12. CHECK APPE	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	□ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Frac	cture Treat	t Reclamation		☐ Well Integrity		
Subsequent Report	Casing Repair	☐ Nev	v Construction	□ Recomp	olete	<b>⊠</b> Other		
☐ Final Abandonment Notice	☐ Change Plans	🗀 Բեպ	g and Abandon	☐ Tempor	rarily Abandon	Workover Operations		
	☐ Convert to Injection	☐ Plug	ug Back					
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi 9/11-9/14/15 Wait on orders, a	ally or recomplete horizontally, is will be performed or provide operations. If the operation res- sandonment Notices shall be file and inspection.)	give subsurface the Bond No. o sults in a multin	locations and meas n file with BLM/BI le completion or re-	sured and true ve A. Required sul completion in a	ertical depths of all per- bsequent reports shall l new interval, a Form 3 n. have been completed	tinent markers and zones, be filed within 30 days 160-4 shall be filed once		
9/15/15 RIH w/ RBP & set @ 7 3BPM @ 700#	7715', test to 750#, held g	ood. RIH w/	cmt ret & set @	) 7564', EIR (	@	CONSERVATION		
9/16/15 EIR, M&P 500sx CL H	f CR, reverse o	ut, WOC.	AR	TESIA DISTRICT				
9/17/15 Sting into CR, pressure to 300#, lost pressure, EIR @ 2BPM @ 500#, M&P 400sx CI H cmt, hestitate sqz 5 times to 1000#, dropped to 325#, sting out of CR, unable to reverse out, WOC.								
9/21/15 RIH w/ bit, scrapper, drill collars, tbg & tag CR @ 7564', RU pwr swivel, start to drill on CR.								
14. I hereby certify that the foregoing is	Electronic Submission #3	318929 verifie Y USA INC.,	d by the BLM We sent to the Carls	ell Information	n System			
Name (Printed Typed) DAVID STEWART			Title SR. REGULATORY ADVISOR					
Signature (Electronic S	Date 10/06/2	2015						
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By			Title			Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would emitte the applicant to condu	itable title to those rights in the		Office					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #318929 that would not fit on the form

## 32. Additional remarks, continued

9/22/15 DO CR & cmt, LD pwr swivel, pressure test csg to 890#, held good. Wash sand off RBP.

9/23/15 Start to POOH w/ RBP, got stuck @ sqz job, unable to pull through, set RBP @ 7665', POOH w/ tbg.

9/24/15 RIH w/ string mill, RU pwr swivel, mill from 7557-7650', made 8 passes, pressure test csg to 890#, held good for 30 min, POOH. RIH & latch onto RBP, & POOH.

9/25/15 RIH & perf @ 7754-7774 (80 holes) & @ 7740-7754' (56 holes), POOH. RIH & set pkr @ 7680', test to 500#, held good. Spot & M&P 1500g 15% acid, final @ 3BPM @ 1031#, SI. Rel pkr, POOH.

9/26/15 PU pkr & start to RIH, test tbg, equipment got stuck, POOH,

9/28/15 Start to run back in hole with tbg, testing had some bad jts, POOH.

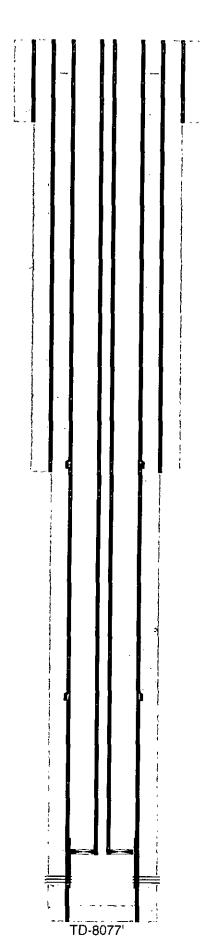
9/29/15 RIH w/ new duoline tbg, 5" AS pkr & set @ 7695', test to 500# for 30 min, tested good. circ well w/ pkr fluid.

9/30/15, ND BOP, NU WH, BLM on Location, pressure test csg to 450# for 30min, held good, test passed. Found out that a CBL was to have ran, ND WH, NU BOP, rel pkr, POOH.

10/1/15 RIH & run CBL from 7744' to surface. RIH w/ pkr & tbg & set @ 7695', circ well w/ pkr fluid, ND BOP, NUWH, notify BLM/NMOCD of pressure test.

10/2/15 Pressure test to 520# for 30min, test passed. Yolanda Jordan-BLM witnessed test and took original chart.

OXY USA Inc.
Pure Gold B Federal #20
API No. 30-015-30605



17-1/2" hole @ 829' 13-3/8" csg @ 829' w/ 910sx-TOC-Surf-Circ

11" hole @ 4050' 8-5/8" csg @ 4050' w/ 1200sx-TOC-Surf-Circ

7-7/8" hole @ 8077' 5-1/2" csg @ 8077' w/ 1571sx-TOC-478'-TS DVT @ 6029', 3913'

5" expandable liner @ 7480-7618' 7622-7792' Sqz csg lk @ 7618-7622' w/ 900sx cmt Perfs @ 7740-7774'

2-7/8" tbg & pkr @ 7695'

PB-8030'

