Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia
FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

ease Serial No

BUREAU OF LAND MANAGEMENT					5. Lease Serial No. NM53373			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreement, Name and/or No.			
l. Type of Well ✓ Oil Well Gas Well Other					8. Well Name and No. HB 3 Federal 4H			
2. Name of Operator Unit Petroleum Company					9. API Well No. 30-015-38993			
3a. Address PO Box 702500 3b. Phone No. (include area								
Tulsa, OK 74170-2500 (918) 493-7700					Cedar Canyon			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 3-24S-29E				11. Country or Parish, State Eddy, NM				
12. CHE	CK THE APPROPRIATE BOX(ES)	TO INDICA	TE NATURE	OF NOTICE, REPO	T OR OTHE	R DATA		
- TYPE OF SUBMISSION TY				PE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Hydraulie	Fracturing	Production (Star	t/Resume)	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	New Const		Recomplete		Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and A Plug Back	bandon	Temporarily Aba Water Disposal	ndon			
Start Date -8/25/15 Finish Date 9/9/15 1. MIRU well service unit & ND wellhead and NU BOP. 2. POOH w/pkr and tbg. 3. TiH w/csg scrapper to 7,965', tagged at 3600'. 4. RiH w/ RBP & set at 8040 and spot 5 sx sand. 5. RiH w/ 5 1/2" pkr set at 6,984'. 6. Load hole and test to 1000#, held for 10 mins. 7. Pull up to 3,850' and load csg, test to 1000# pressure bled in 15 mins. 8. Pull up to 3712' set pkr, RU pump trk on tbg & csg test both to 2500# go 9. Pulled 2 jts & set pkr to 3647', pressure up to 2500# and leaked off 100# 10. Isolate leak between 3680' & 3712'. 11. RiH w/ 1" gun 4 SPF, perforate 4' above DV tool at 3705'. 12. Spot acid & establish injection rate. 13. Release pkr & TIH w/cmt retainer to 3614'. 14. Pump 100 sxs class c & left 2 bbls in csg				NM OIL CONSERVATION ARTESIA DISTRICT OCT 2 7 2015 od test in 10 mins. RECEIVED				
 15. Pressure up to 2000# & held for 15 mins, 16. Release retainer & pressure up to 500# good test. Drill out 10' cmt & retainer. 17. Circulate hole clean, RU chart recorder & test to 600#, held for 10 mins. Return to production. 					ACOMPTED 10/27/15			
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Helene Arnold			Regulatory	[,] Tech		, ,		
Signature delle as a description Di					10/06/2015	5		
THE SPACE FOR FEDERAL OR STATE OF				ATE OFICE USE	TACC	EPTED FOR RECORD		
Approved by Charles Nimmer Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.			PETRO Title	LEUM ENGINE	ER Da			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to mak any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					to any depar	REAU OF LAND MANAGEMENT "CARLSBAD FIELD OFFICE LALES		