Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
<u>District II</u> - (575) 748-1283	OIL CONSERVATION DIVISION		30-015-42356
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE S FEE .
<u>District IV</u> = (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 0, 14141 07303		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PL		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Cottonwood 2 State SWD  8. Well Number 1	
1. Type of Well: Oil Well Gas Well Other: SWD			
2. Name of Operator	2. Name of Operator COG Operating LLC		9. OGRID Number
3. Address of Operator		229137 10. Pool name or Wildcat	
One Concho Center, 600 W Illinois Ave, Midland, TX 79701			SWD; Devonian
4. Well Location			
Unit Letter_O_: 400 feet from the South line and 1400 feet from the East line			
Section 2			NMPM County Eddy
	11. Elevation (Show whether DR	<u> </u>	
	3299' GR	<u> </u>	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:			
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WOR			SEQUENT REPORT OF:
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	<del>-</del>
DOWNHOLE COMMINGLE		O/10110/0EIIIEI11	
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
COG Operating, LLC proposes to measure the shut in pressure in the 9-5/8" x 7" annulus then bleed the pressure off to an empty tank. The annulus will then be loaded with fresh water and pressurized to see if an injection rate can be established. This pressure/injection test will be recorded on a chart. If injection is established down the annulus, we will pump sufficient cement to fill the annulus from the 9-5/8" casing shoe at 5559' to surface. The current TOC indicated from the CBL is approximately 2250'. The NMOCD will be consulted if injection can't be established down the annulus.			
The proposed plan is in response to the letter of violation received by COG Operating, Dated 10/14/2015			
			NM OIL CONSERVATION ARTESIA DISTRICT
,			OCT 2 3 2015
			RECEIVED
I hereby certify that the information	above is true and complete to the h	est of my knowledge	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE B. D.	TITLE_Senio	or Regulatory Analys	stDATE10/21/15
Type or print nameBrian Maiorir	10 E-mail addres	s: bmaiorino@con	ncho.com PHONE: 432-221-0467
For State Use Only	1	_	<del></del>
APPROVED BY: Conditions of Approval (if any):	OL TITLE (	)15T FLSPO	MISS DATE 10/26/2015