

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-015-42356 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Cottonwood 2 State SWD |
| 8. Well Number 1 |
| 9. OGRID Number 229137 |
| 10. Pool name or Wildcat SWD; Devonian |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other: SWD

2. Name of Operator
COG Operating LLC

3. Address of Operator
One Concho Center, 600 W Illinois Ave, Midland, TX 79701

4. Well Location

Unit Letter O : 400 feet from the South line and 1400 feet from the East line
Section 2 Township 26S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3299' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COG Operating, LLC proposes to measure the shut in pressure in the 9-5/8" x 7" annulus then bleed the pressure off to an empty tank. The annulus will then be loaded with fresh water and pressurized to see if an injection rate can be established. This pressure/injection test will be recorded on a chart. If injection is established down the annulus, we will pump sufficient cement to fill the annulus from the 9-5/8" casing shoe at 5559' to surface. The current TOC indicated from the CBL is approximately 2250'. The NMOCD will be consulted if injection can't be established down the annulus.

The proposed plan is in response to the letter of violation received by COG Operating, Dated 10/14/2015

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 21 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

RECEIVED

SIGNATURE B. Maiorino TITLE Senior Regulatory Analyst DATE 10/21/15

Type or print name Brian Maiorino E-mail address: bmaiorino@concho.com PHONE: 432-221-0467
For State Use Only

APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 10/21/2015
Conditions of Approval (if any):