Submit To Appropria Two Copies	ite MINECO	IL COI	DISTRICT	11011	State of Ne	w Mexi	со				Fo	orm C-
District I			a I En	ergy,	Minerals and	d Natural	Resources	3			Revised A	ugust 1.
1625 N. French Dr., I District II	Hobbs, NM 88	"O'CT 2	2015						1. WELL A			
811 S. First St., Artes				Oi	l Conserva	tion Div	ision		30-015-4268			
District III 1000 Rio Brazos Rd	Agree NM 8	87410		_	20 South S				2. Type of Lea			
1000 Rio Brazos Rd . District IV		REC	EIVED	1 4					✓ STAT 3. State Oil &			JIAN
1220 S. St. Francis D					Santa Fe, N				3. State Off &	Gas Lease N	NO.	
		TION (OR RECO	OMPL	ETION RE	<u>PORT A</u>	ND LOG					
 Reason for filin 	g:								 Lease Name Snapping 2 S 		cement Name	
☑ COMPLETIC	ON REPOR	T (Fill in !	boxes #1 thro	ugh #31	for State and Fo	e wells only)	1		6. Well Number			
C-144 CLOSU #33: attach this and 7. Type of Comple	d the plat to							nd/or	14H		.,, .	
✓ NEW W	ELL 🔲 W	ORKOVI	ER 🔲 DEEP	ENING	□PLUGBACI	C □ DIFFI	ERENT RESE	RVOIE	C OTHER			
8. Name of Operate									9. OGRID	437		
10. Address of Ope	Devon E	nergy Pro	oduction Co	mpan	/, L.P.				11. Pool name	137		
10. Address of Ope	eraun								11. POOI Hame	or windcat		
	333 Wes	t Sherida			ma City, OK 7	3102					: Wolfcamp, (ga	is)
12.Location [Unit Ltr	Section	Town		Range	Lot	Feet from	n the	N/S Line		ne E/W Line	County
Surface:	Р	2		265	31E		25	0	South	330	East	Ed
BH:	A	2		265	31E		32		North	670	East	Ed
13. Date Spudded 2/14/15	14. Date				Released 6/18/15	l.		pleted	(Ready to Produ /18/15	ice)	17, Elevations (DI RT, GR, etc.)	
18. Total Measured			19.	Plug Ba	ck Measured Dep	≯tlı	20. Was Dire		I Survey Made?		ype Electric and O	
	,			5								
16548 N	MD, 12022	.9 TVD			16512			Yes	i	Gam	ma Ray, Dual Lat	erolog
22. Producing Inter	rval(s), of th	is complet										
			12448-104		olfcamp, (gas)	ODD (D	م المحمد ما		<u></u>	11)		
23.	,,	MELOIP	2.1.12.4170	CAS	ING REC	OKD (R		string	gs set in we	H)	LUCINT	DITTE
CASING SIZ	lt.	WEIGHT		-	DEPTH SET		HOLE SIZE		CEMENTING		AMOUNT	PULLEI
20" 13-3/8"	<u> </u>	106 72		1	1027 4106		26" 17-1/2"		1130 sx CH & 735 2830 sx ClC;			
				<u> </u>	10603		12-1/4"				· † - · · · · · · · · · · · · · · · · · · 	2102
	1				10003				1625 sx cr	nt, circ o	TOC @	A 2107
9-5/8"		40)#	 			 			nti circ O	TOCA	
					12900		Cmt Plugs		1190 sx cr			10140
7-5/8"		29.		LIN	12900 12383		 	125	1190 sx cr 245 sx ClH; c	irc 15 bbls	тос @	10140
7-5/8 " 24.	LTOP		7#	LIN	12900 12383 ER RECORD	ENT LEGE	Cmt Plugs 8-3/4"	25.	1190 sx cr 245 sx CiH; c	irc 15 bbls JBING RE	TOC @	10140 10090.2
7-5/8 " 24.	ТОР			LIN	12900 12383	ENT SCF	Cmt Plugs	SD	1190 sx cr 245 sx ClH; c TU	irc 15 bbls JBING RE DEPTH S	TOC @ CORD ET PACK	10140
7-5/8 " 24.	ТОР		7#	LIN	12900 12383 ER RECORD	ENT SCF	Cmt Plugs 8-3/4"	SD	1190 sx cr 245 sx CiH; c	irc 15 bbls JBING RE DEPTH S	TOC @ CORD ET PACK	10140 10090.2
7-5/8" 24. SIZE		29.	7# BOTTOM	LIN	12900 12383 ER RECORD		Cmt Plugs 8-3/4" EEN	-3/3	1190 sx cr 245 sx CIH; c TU GE 8" & 2-7/8" L-	tirc 15 bbls JBING RE DEPTH S 108	TOC @ CORD ET PACK 346	10140 10090.2
7-5/8" 24. SIZE		29.	7# BOTTOM	LIN	12900 12383 ER RECORD	27.	Cmt Plugs 8-3/4" EEN	3/3 -3/3 T, FR.	1190 sx cr 245 sx ClH; c TC Æ 8" & 2-7/8" L-	JEING REAL TO SELECTION OF THE SELECTION	TOC @ CORD ET PACK 346	10140 10090.2 ER SET
7-5/8" 24. SIZE	ecord (interv	29.	7# BOTTOM		12900 12383 ER RECORD	27.	Cmt Plugs 8-3/4" EEN ACID, SHO	-3/3 T, FR	1190 sx cr 245 sx ClH; c TO XE 8" & 2-7/8" L- ACTURE. CEN AMOUNT AND	DEING REDING REDING REDITIES 108 MENT. SQUENT SQU	CORD ET PACK 346 UEEZE, ETC.	10140 10090.2 ER SET
7-5/8" 24. SIZE 26. Perforation re	ecord (interv	29.	7# BOTTOM Ind number)		12900 12383 ER RECORD SACKS CEM	27. DEI	Cmt Plugs 8-3/4" EEN ACID. SHO TH INTERV 12448-1648	-3/3 T, FR	1190 sx cr 245 sx ClH; c TO XE 8" & 2-7/8" L- ACTURE. CEN AMOUNT AND	DEING REDING REDING REDITIES 108 MENT. SQUENT SQU	TOC @ CORD ET PACK 346 UEEZE, ETC. ATERIAL USED	10140 10090.2 ER SET
7-5/8" 24. SIZE 26. Perforation re	ecord (interv	29. val, size, a 8 - 16480	BOTTOM BOT	holes	12900 12383 ER RECORD SACKS CEM	27. DEI	Cmt Plugs 8-3/4" EEN ACID. SHO TH INTERV, 12448-1648 JCTION	-3/3 T, FR.	1190 sx cr 245 sx ClH; c TO XE 8" & 2-7/8" L- ACTURE. CEN AMOUNT AND	DEPTHS: DEPTHS: DEPTHS: 108 MENT. SQUAD KIND MId frac in 15 stage	TOC @ CORD ET PACK 346 UEEZE, ETC. ATERIAL USED es. See detailed summ	10140 10090.2 ER SET
7-5/8" 24. SIZE 26. Perforation received by the Perfora	12448	29. val, size, a 8 - 16480	BOTTOM BOT	holes	12900 12383 ER RECORD SACKS CEM	27. DEI	Cmt Plugs 8-3/4" EEN ACID. SHO TH INTERV, 12448-1648 JCTION	-3/3 T, FR.	1190 sx cr 245 sx ClH; c TU ZE 8" & 2-7/8" L- ACTURE. CEN AMOUNT AN Acidize an	DEPTH STANDARD AND AND AND AND AND AND AND AND AND AN	TOC @ CORD ET PACK 346 UELZE, ETC. ATERIAL USED es. See detailed summ ut-in)	10140 10090.2 ER SET
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7-5/8" 24. SIZE 26. Perforation re 28. Date First Production of Test 10/16/15 Flow Tubing Press.	12448 ion 8/15 Hours Tes 2 Casing Pr	29. Phasted 24.	BOTTOM Ind number) O, total 589 Toduction Me	holes thed (Fle	12900 12383 ER RECORD SACKS CEM owing, gas lift, p Flowin Prod'n For Test Period	27. DEI PRODU umping - Siz	Cmt Plugs 8-3/4" EEN ACID. SHO PTH INTERVA 12448-1648 JCTION e and type pun Bbl 814	SIZ -3/2 T, FR. ML BO mp)	1190 sx cr 245 sx ClH; of TO ZE B" & 2-7/8" L- ACTURE. CEN AMOUNT AN Acidize an Well Status 5 - MCF 3876	DEIRC 15 bbls JBING RE JBING R	TOC @ CORD ET PACK B46 UEEZE, ETC. ATERIAL USED es. See detailed summ ut-in) Producing D1. Gas - 6	10140 10090.2 ER SET Oil Ratio 4761.6
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

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