

Submit To Appropriate NM OIL CONSERVATION Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						ARTESIA DISTRICT State of New Mexico Energy, Minerals and Natural Resources OCT 27 2015 RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011					
1. WELL API NO. 30-015-42688																	
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																	
3. State Oil & Gas Lease No.																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15, 17.13, K NMAC)								5. Lease Name or Unit Agreement Name Snapping 2 State									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number: 14H									
8. Name of Operator Devon Energy Production Company, L.P.								9. OGRID 6137									
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102								11. Pool name or Wildcat Ross Ranch; Wolfcamp, (gas)									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	P	2	26S	31E		250	South	330	East	Eddy							
BH:	A	2	26S	31E		325	North	670	East	Eddy							
13. Date Spudded 2/14/15	14. Date T.D. Reached 6/10/15	15. Date Rig Released 6/18/15			16. Date Completed (Ready to Produce) 9/18/15			17. Elevations (DF and RKB, RT, GR, etc.) 3282 GL									
18. Total Measured Depth of Well 16548 MD, 12022.9 TVD			19. Plug Back Measured Depth 16512			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Gamma Ray, Dual Laterolog								
22. Producing Interval(s) of this completion - Top, Bottom, Name 12448-16480, Wolfcamp, (gas)																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT L.B./F.T.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
20"		106.5#		1027		26"		1130 sx CH & 735 sx CIC; circ 135 sx									
13-3/8"		72#		4106		17-1/2"		2830 sx CIC; circ 390 sx									
9-5/8"		40#		10603		12-1/4"		1625 sx cmt; circ 0		TOC @ 3182							
				12900		Cmt Plugs		1190 sx cmt; circ 0		TOC @ 10140							
7-5/8"		29.7#		12383		8-3/4"		245 sx CH; circ 15 bbls		TOC @ 10090.2							
24. LINER RECORD						25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET								
						-3/8" & 2-7/8" L-8	10846										
26. Perforation record (interval, size, and number) 12448 - 16480, total 589 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12448-16480 Acidize and frac in 15 stages. See detailed summary attached.											
28. PRODUCTION																	
Date First Production 9/18/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing										
Date of Test 10/16/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 814	Gas - MCF 3876	Water - Bbl 1297	Gas - Oil Ratio 4761.6										
Flow Tubing Press. 675 psi	Casing Pressure 100 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By							
31. List Attachments Directional Survey, Logs																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude				NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <i>Megan Moravec</i>			Printed Name Megan Moravec			Title Regulatory Compliance Analyst			Date 10/26/2015								
E-mail Address megan.moravec@dvn.com																	

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10/28/15

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from N/A to N/A No. 3, from N/A to N/A
 No. 2, from N/A to N/A No. 4, from N/A to N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology