

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>NM OIL CONSERVATION</b> State of New Mexico Energy, Minerals and Natural Resources <b>OCT 22 2015</b> Oil Conservation Division 1220 South Street Santa Fe, NM 87505 <b>RECEIVED</b>				<b>Form C-105</b> Revised August 1, 2011				
		1. WELL API NO. 30-015-42896				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED INDIAN				
		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name Bellog 2 State				
						6. Well Number: 5H				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137				
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat Livingston Ridge; Bone Spring				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		2	23S	31E	3	200	North	1670	West	Eddy
BH:	N	2	23S	31E		318	South	1921	West	Eddy
13. Date Spudded 2/14/15	14. Date T.D. Reached 3/3/15	15. Date Rig Released 3/8/15		16. Date Completed (Ready to Produce) 9/24/15		17. Elevations (DF and RKB, RT, GR, etc.) 3430 GL				
18. Total Measured Depth of Well 14380 MD, 10153 TVD		19. Plug Back Measured Depth 14333		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Isolation Scanner / Cement Print / Gamma Ray				
22. Producing Interval(s) of this completion - Top, Bottom, Name 10350-14310, Bone Spring										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB/FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13-3/8"	48#	765		17-1/2"		755 sx CIC; circ 222 sx				
9-5/8"	40#	4266		12-1/4"		1990 sx CIH; circ 510 sx				
5-1/2"	17#	14380		8-3/4"		2575 sx CIH + 290 sx CIC; circ 0		TOC @ 4916		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		<b>25. TUBING RECORD</b>				
						SIZE	DEPTH SET	PACKER SET		
						2-7/8" L-80	9391			
26. Perforation record (interval, size, and number) 10350 - 14310, total 576 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL: 10350-14310 AMOUNT AND KIND MATERIAL USED: Acidize and frac in 16 stages. See detailed summary attached.					
<b>28. PRODUCTION</b>										
Date First Production 9/24/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 10/17/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 670	Gas - MCF 926	Water - Bbl. 1060	Gas - Oil Ratio 1382.09			
Flow Tubing Press. 0 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Lucretia Morris		Printed Name Lucretia Morris		Title Regulatory Compliance Analyst		Date 10/21/2015				
E-mail Address lucretia.morris@dvn.com										

Accepted for record  
NMOCB

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

## OIL OR GAS SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology