2. Name of Operator OXY USA INCORPORA 3. Address P.O. BOX 5025 MIDLAND, TX 4. Location of Well (Report ld At surface NWNW Lot At top prod interval report At total depth SWSW L 14. Date Spudded 09/21/2015 18. Total Depth: MD IV 14. Date Spudded 09/21/2015 18. Total Depth: MU 23. Casing and Liner Record (// Hole Size Size/Grade 14.750 10.750 9.875 7.625 L 6.750 5.500 P1 6.750 4.500 P1 6.750 4.500 P1 24. Tubing Record Size Depth Set (MD) 25. Producing Intervals Formation A) 3RD BONE SPRING B) C) D) 27. Acid, Fracture, Treatment, Depth Interval 8156 TO 28. Production - Interval A Date First Test Hours Produced Date Hours	Well Well Well ATED So Total Conter_ C	BUREAU TION O Gas V Well Clearly an FNL 660F W S33FSL 78 15. Da 10/ 12430 7801 12430 7801	U OF LA OR REC Well Work -Mail: jan d in acco WL 32.7 NW Lot 1 33FWL 3 ate T.D. F /05/2015	COM COM COM COM COVER Concer C	THE INT MANAG PLETIC De Ontact: JA mendiola with Fede 0 N Lat, 1 FNL 669F 912 N La	EMENT ON REPO ther epen C NA MENE @oxy.com 3a. Pho Ph: 42 eral require 04.23533	RE ORT / Plug DIOLA n one No. 32-685	Back (include -5936	ED		8. Le	OM Expi MNM109 Indian, All nit or CA A ase Name EACHES	B No. 10 ires: July No. 756 ottee or agreeme	ROVED 104-0137 31, 2010
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B) C) D) 27. Acid, Fracture, Treatment, Depth Interval 8156 TO 28. Production - Interval A Date First Produced Test Hours Tested		Тор	8156	Botto 13	m 2310	Perfo	orated I	nterval 156 TO	12310	Size 0.42		io. Holes	OPEN	Perf. Status
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Depth Interval 8156 TO 28. Production - Interval A Date First Produced Date Itours Tested	 it, Cemer	t Squeeze	, Etc.					•					I	
28. Production - Interval A Date First Test Hours Produced Date Tested		Τ							Type of M					<u>. </u>
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Produced Date Tested													_	
		est zoduction	Od BBL	Gas MC		Vater BL	Oil Gra Corr. A		Gas Gravity	,]	Producti	on Method		
			580.0		679.0	1627.0	ļ					FLOV	VS FRO	
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29/64 SI 102 28a, Production - Interval B	ted P 24 - 2 as R	-1-2	580		679	1627		1171	F	ow				
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** OPERATOR-S	SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SU	BMITTED

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Date First Produced											
	Test Date	Hours Tested			Oil Gravity Cort. API	Gas Gravit	y	Production Method			
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well S	itatus	L	
28c, Produ	t uction - Interva	al D		L	1						
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravit			
Choke Size	Tbg Press Flwg Sl	Csg Press	24 Hr. Rate	Oil BB1,	Gas MCF	Water BBL	Gas Oil Ratio	Well S	tatus		
29. Dispos SOLD	sition of Gas <i>(S</i>)	Sold, used fo	or fuel, vent	ed. etc.)							
30, Summ	ary of Porous	Zones (Incl	lude Aquife	rs):					31. For	mation (Log) Markers	
tests, i	all important 2 including deptl coveries.	ones of por h interval te	rosity and co ested, cushic	ontents there on used, time	of: Cored i tool open,	ntervals and a flowing and	all drill-stem shut-in pressures				
	Formation		Тор	Bottom		Description	ns, Contents, etc.			Name	To Meas.
2ND BONI	CANYON CANYON	AND	1987 2791 3928 5438 6393 7124 7350	2790 3927 5437 6392 7123 7349 7801		., GAS, WAT ., GAS, WAT ., GAS, WAT ., GAS, WAT ., GAS, WAT ., GAS, WAT	TER TER TER TER TER		SA LAI BE CH BR BO	STLER LADO MAR LL CANYON ERRY CANYON USHY CANYON NE SPRING T BONE SPRING SAND	32(114 193 199 275 392 544 639
40. Ca (207b CBL. 52. Fo 2ND E	onal remarks (asing and Lin bl) PPC w/ac prmation (Loc BONE SPRIN BONE SPRIN	ier record: Iditives @)) Markers: IG SAND	5-1/2" X 4 13.2ppg 1. : 7124'MD	-1/2" prod.	casing stri	ing cemente hroughout jo	d w/740sx bb, TOC @ 170'	,			
40. Ca (207b CBL. 52. Fc 2ND E 3RD E 33. Circle 1. Ele 5. Sur	asing and Lin bl) PPC w/ac prmation (Log BONE SPRIN BONE SPRIN enclosed attac etrical/Mechan hdry Notice for	er record: dditives @ IG SAND IG LIME thments: nical Logs (r plugging a	5-1/2" X 4 13.2ppg 1 7124'MD 7350'MD	-1/2" prod. 57 yield, fu g'd.) verification	II returns t	hroughout jo 2. Geologic 6. Core Anal	bb, TOC @ 170' Report lysis	3. 7 (DST Rep Dther:		
40. Ca (207b CBL. 52. Fc 2ND E 3RD E 33. Circle 1. Ele 5. Sur	asing and Lin bl) PPC w/ac prmation (Log BONE SPRIN BONE SPRIN enclosed attac etrical/Mechan hdry Notice for	er record: dditives @ IG SAND IG LIME thments: nical Logs (r plugging a	5-1/2" X 4 13.2ppg 1 7124'MD 7350'MD 1 full set re and cement	-1/2" prod. 57 yield, fu g'd.) verification hed informa onic Submi	tion is com	2. Geologic 6. Core Anal plete and corr 586 Verified	bb, TOC @ 170' Report lysis	3. 7 (from all : 11 Inform:	Other: available ation Sys	records (see attached instructio	
40. Ca (207b CBL. 52. Fc 2ND E 3RD E 33. Circle 1. Ele 5. Sur 34. I hereb	asing and Lin bl) PPC w/ac prmation (Log BONE SPRIN BONE SPRIN enclosed attac etrical/Mechan hdry Notice for	er record: Iditives @ IG SAND IG LIME Inical Logs (r plugging a the foregoir	5-1/2" X 4 13.2ppg 1 7124'MD 7350'MD 1 full set re ind cement g and attac Electr	-1/2" prod. 57 yield, fu g'd.) verification hed informa onic Submi	tion is com	2. Geologic 6. Core Anal plete and corr 586 Verified	Report lysis rect as determined by the BLM We ATED, sent to th	3. 7 (i from all : il Inform te Carlsba	Other: available ation Sys	records (see attached instructio	

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** ORIGINAL **

\gtrsim Additional data for transaction #321586 that would not fit on the form

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32. Additional remarks, continued

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Logs were mailed 10/27/15. Log Header, Directional survey, As-Drilled Amended C-102 plat,& WBD are attached.