

OCT 30 2015

Form 3160-4  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM109756

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator OXY USA INCORPORATED			8. Lease Name and Well No. PEACHES 19 FEDERAL 4H		
3. Address P.O. BOX 50250 MIDLAND, TX 79710			9. API Well No. 30-015-42030		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW Lot 1 150FNL 660FWL 32.122100 N Lat, 104.235336 W Lon At top prod interval reported below NWNW Lot 1 776FNL 669FWL At total depth SWSW Lot 4 233FSL 783FWL 32.108912 N Lat, 104.234982 W Lon			10. Field and Pool, or Exploratory COTTONWOOD DRAW BS		
14. Date Spudded 09/21/2015			15. Date T.D. Reached 10/05/2015		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/17/2015			17. Elevations (DF, KB, RT, GL)* 3223 GL		
18. Total Depth: MD TVD 12430 7801		19. Plug Back T.D.: MD TVD 12355 7801		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD LOG\GRIS\GRH\LA\HNGR\IC\LC\N\CB\			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	353		390	93	0	0
9.875	7.625 L80	29.7	0	6850	1972	1070	524	0	0
6.750	5.500 P110	20.0	0	7987		740	207	170	0
6.750	4.500 P110	13.5	7987	12410		740	207	170	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 3RD BONE SPRING	8156	12310	8156 TO 12310	0.420	432	OPEN
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8156 TO 12310	835140G SLICK WATER + 25463G 7.5% HCL ACID + 2292371G 15# BXL W/ 6552360# SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/24/2015	10/26/2015	24	→	580.0	679.0	1627.0			FLOWS FROM WELL
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
29/64	SI	1020.0	→	580	679	1627	1171	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #321586 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	1987	2790	OIL, GAS, WATER	RUSTLER	320
CHERRY CANYON	2791	3927	OIL, GAS, WATER	SALADO	1140
BRUSHY CANYON	3928	5437	OIL, GAS, WATER	LAMAR	1935
BONE SPRING	5438	6392	OIL, GAS, WATER	BELL CANYON	1987
1ST BONE SPRING SAND	6393	7123	OIL, GAS, WATER	CHERRY CANYON	2791
2ND BONE SPRING SAND	7124	7349	OIL, GAS, WATER	BRUSHY CANYON	3928
3RD BONE SPRING LIME	7350	7801	OIL, GAS, WATER	BONE SPRING	5438
				1ST BONE SPRING SAND	6393

## 32. Additional remarks (include plugging procedure):

40. Casing and Liner record: 5-1/2" X 4-1/2" prod. casing string cemented w/740sx (207bbl) PPC w/additives @ 13.2ppg 1.57 yield, full returns throughout job, TOC @ 170' CBL.

## 52. Formation (Log) Markers:

2ND BONE SPRING SAND 7124'MD  
3RD BONE SPRING LIME 7350'MD

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #321586 Verified by the BLM Well Information System.  
For OXY USA INCORPORATED, sent to the Carlsbad**

Name (please print) DAVID STEWARTTitle SR. REGULATORY ADVISORSignature (Electronic Submission)Date 10/27/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #321586 that would not fit on the form**

**32. Additional remarks, continued**

Logs were mailed 10/27/15.

Log Header, Directional survey, As-Drilled Amended C-102 plat, & WBD are attached.