

AUG 10 2015  
OCD Artesia  
RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: MEGAN MORAVEC  
megan.moravec@dvn.com

3. Address **333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102** 3a. Phone No. (include area code)  
Ph: 405-552-3622

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **SWSW Lot M 150FSL 1300FWL**  
At top prod interval reported below **10FSL 1405FWL**  
At total depth **NWNW Lot D 315FNL 644FWL**

5. Lease Serial No. **NMNM012121**

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. **NMNM70928X**

8. Lease Name and Well No. **COTTON DRAW UNIT 207H**

9. API Well No. **30-015-42073**

10. Field and Pool, or Exploratory **PADUCA; BONE SPRING (O)**

11. Sec., T., R., M., or Block and Survey or Area **Sec 25 T24S R31E Mer**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **01/28/2015** 15. Date T.D. Reached **02/16/2015** 16. Date Completed **04/13/2015**  
 D & A  Ready to Prod.

17. Elevations (DF, KB, RT, GL)\* **3509 GL**

18. Total Depth: MD **15230** TVD **10478** 19. Plug Back T.D.: MD **15178** TVD \_\_\_\_\_ 20. Depth Bridge Plug Set: MD \_\_\_\_\_ TVD \_\_\_\_\_

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GAMMA RAY**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	817		865		0	335
12.250	9.625 J-55	36.0	0	4348		1530		0	90
8.750	5.500 P-110	17.0	0	15223		2910		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9634							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10656	15005	10656 TO 15005		576	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
10656 TO 15005	64,292 GALS 7.5% NEFE ACID, 1,561,951# 100 MESH, 7,077,074# PREM WHITE 30/50

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
04/13/2015	05/19/2015	24	→	1118.0	818.0	1352.0		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI	1000	0.0	→				732	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI			→					

**ACCEPTED FOR RECORD**

FLOWES FROM WELL

AUG 3 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #302545 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Reclamation  
Date: 11/19/15

28b. Production - Interval C

Date First Produced J	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
2ND BSSS	9971		OIL	2ND BSSS	9971

32. Additional remarks (include plugging procedure):  
Intermediate csg as follows: 80 jts 9-5/8" 36# J-55 LTC & 22 jts 9-5/8" 40# J-55 LTC, set @ 4348'.  
  
Bottom of 2nd BSSS not penetrated.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #302545 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 06/16/2015 ()**

Name (please print) MEGAN MORAVEC Title REGULATORY ANALYST

Signature (Electronic Submission) Date 05/21/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.