

# NM OIL CONSERVATION ARTESIA DISTRICT

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  <b>Oil Conservation</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011  1. WELL API NO. 30-015-42895 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED INDIAN 3. State Oil & Gas Lease No.
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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Bellog 2 State 6. Well Number: 2H
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
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8. Name of Operator Devon Energy Production Company, L.P.	9. OGRID 6137
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10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	11. Pool name or Wildcat WC-015 G-08 S233102C; Wolfcamp
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		2	23S	31E	3	200	North	1720	West	Eddy
BH:	N	2	23S	31E		346	South	2141	West	Eddy

13. Date Spudded 3/9/15	14. Date T.D. Reached 4/6/15	15. Date Rig Released 4/18/15	16. Date Completed (Ready to Produce) 9/24/15	17. Elevations (DF and RKB, RT, GR, etc.) 3430 GL
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18. Total Measured Depth of Well 16141 MD, 11689 TVD	19. Plug Back Measured Depth 16094	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Isolation Scanner / Cement Print / Gamma Ray
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22. Producing Interval(s), of this completion - Top, Bottom, Name 12125-16065, Wolfcamp	
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## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	728	17-1/2"	1160 sx CIC; circ 411 sx	
9-5/8"	40#	4278	12-1/4"	1440 sx CH; circ 300 sx	
7"	29#	12087	8-3/4"	1295 sx CIC; circ 0	TOC @ 5417
4-1/2"	13.5#	16138	6"	665 sx CIC; circ 30 bbls	TOC @ 9493

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8" L-80	10946

26. Perforation record (interval, size, and number) 12125 - 16065, total 576 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 12125-16065    Acidize and frac in 16 stages. See detailed summary attached.
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## 28. PRODUCTION

Date First Production 9/24/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/5/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 633	Gas - MCF 1896	Water - Bbl 1783	Gas - Oil Ratio 2995.26
Flow Tubing Press. 0 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
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31. List Attachments Directional Survey, Logs	
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
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33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude    Longitude    NAD 1927 1983	
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Lucretia Morris</i>	Printed Name Lucretia Morris	Title Regulatory Compliance Analyst	Date 10/29/2015
E-mail Address    lucretia.morris@dvn.com			

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completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]OIL OR GAS  
SANDS OR ZONES

No. 1, from N/A to N/A  
No. 2, from N/A to N/A  
No. 3, from N/A to N/A  
No. 4, from N/A to N/A

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.....  
 No. 2, from ..... to ..... feet.....  
 No. 3, from ..... to ..... feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology