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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-105
Effective 1-1-65

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NOV 04 1981

O. C. D.
ARTESIA, OFFICE

Harlan Oil Company

Address
P.O. Box 668, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 1-1-82
UNLESS AN EXCEPTION TO Rule 3.06
IS OBTAINED.

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Angell State	Well No. 5	Pool Name, including Formation Millman SR East	Kind of Lease State, Federal or Fee State	Lease # E-7815
Location Unit Letter J : 1707 Feet From The South Line and 2270 Feet From The East Line of Section 21 Township 19S Range 28E, N.M.P.M., Eddy County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 21	Twp. 19S	Rge. 28E
Is gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. ☐	Drill, Re-drill ☐
Date Spudded 7/13/81	Date Compl. Ready to Prod. 10/29/81		Total Depth 1250'		P.D.T.D. 1225'			
Elevations (DF, RKB, RT, GR, etc.) 3465' GR	Name of Producing Formation Seven Rivers		Top Oil/Gas Pay 1060'		Tubing Depth 1209'			
Perforations 1060-64', 1069-71', 1077-83', 1087-90', 1095-1105', 1179-89'					Depth Casing Shoe 1249'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12"	CASING & TUBING SIZE 8 5/8" 24#		DEPTH SET 359'		SACKS CEMENT 200			
7 7/8"	4 1/2" 10.50#		1249'		250			
	2 3/8"		1209'					

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

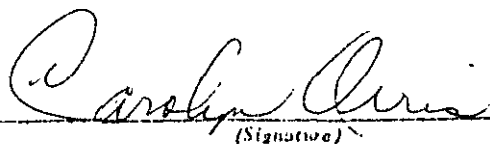
Date First New Oil Run To Tanks 10/30/81	Date of Test 11/1/81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 10	Water - Bbls. 1	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

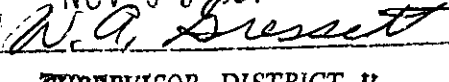

(Signature)

Production Clerk
(Title)

11/3/81
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 0 9 1981

BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.