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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	✓
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseding Old O-101 and O-102
Effective 1-1-65

JAN 08 1981

O. C. D.
ARTESIA, OFFICE

Harlan Oil Company

Address
P.O. Box 668, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 3-1-81
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED**

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Gulf State	Well No. 3	Pool Name, including Formation E. Millman SR	Kind of Lease State, Federal or Free State	Lease No. E-7815
Location Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line of Section 21 Township 19S Range 28E , NM , Eddy				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter (Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter (Casinghead Gas ☐ or Dry Gas ☐ 	Address (Give address to which approved copy of this form is to be sent) 					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 21	Twp. 19S	Rge. 28E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. ☐	Other ☐
Date Spudded 7/1/80	Date Compl. Ready to Prod. 11/15/80		Total Depth 1300'		P.D.T.D. 1155'			
Elevations (D.F., RKB, RT, CR, etc.) 3521' GR	Name of Producing Formation Seven Rivers		Top Oil/Gas Pay 1078'		Tubing Depth 1061'			
Perforations 1078-1081'						Depth Casing Shoes 1061'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE 12" 7 7/8"	CASING & TUBING SIZE 8 5/8" 24# 4 1/2" 10.50#	DEPTH SET 320' 1175'	SACKS CEMENT 150 150
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TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

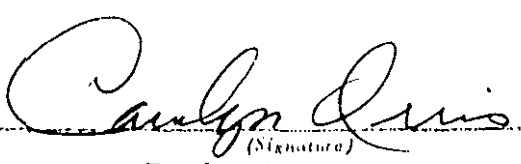
Date First New Oil Run To Tanks 12/10/80	Date of Test 12/13/80	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 4	Oil - Bbls. 3	Water - Bbls. 1	Gas - MCF TSIM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (first, back pr.)	Tubing Pressure (lb/in ² -in)	Casing Pressure (lb/in ² -in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



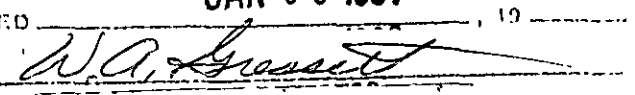
Production Clerk

(Date)
12/19/80

(Data)

OIL CONSERVATION COMMISSION

JAN 09 1981

APPROVED
BY 
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated points taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.