

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

RECEIVED

FEB 24 1982

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE OF FILING	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.G.	
LAND OFFICE	
TRANSPORTER	
OIL	
OPERATION	
PROMOTION OFFICE	

Operator
Marbob Energy CorporationAddress
P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Gulf St.	Well No. 1	Pool Name, including Formation Und. E. Millman SA Seven Rivers	Kind of Lease State, Federal or Fee	Lease No. E-7815
Location Unit Letter B	990	Feet From The North	Line and 1650	Feet From The East
Line of Section	21	Township	19S-	Range 28E
			NMPH	Eddy
				Count

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	G 21 19S 28E No

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest. ☐ Diff. Re. ☐		
Date Spudded 6/23/80	Date Compl. Ready to Prod. 2/10/82	Total Depth 3000'	P.B.T.D. 2951' 1600
Elevations (DF, RKB, RT, GR, etc.) 3524' GR	Name of Producing Formation Seven Rivers	Top Oil/Gas Pay 1056'	Tubing Depth 1114'
Perforations 1056-59', 1068-71', 1080-84', 1088-94'			Depth Casing Shoe 3000'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	363.69'	225
7 7/8"	4 1/2" 10.50#	3000'	700
	2 3/8"	1114'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

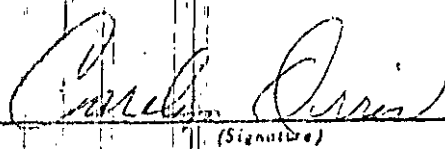
Date First New Oil Run To Tanks 2/10/82	Date of Test 2/11/82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 7	Oil-Bbls. 7	Water-Bbls. -0-	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Clerk

(Date)
2/23/82

(Date)

OIL CONSERVATION DIVISION

MAR - 1 1982

APPROVED _____, 19

BY W. A. GussertTITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 11.1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 11.1.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

Copy to Gussert