OIL CONS. DIV DIST. 3

AUG **1 9** 2015

Submit One Copy To Appropriate District State o	f New Mexico	Form C-103
District I Energy, Mineral	s and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-039-24645
811 S. First St., Artesia, NM 88210 OIL CONSER	VATION DIVISION	5. Indicate Type of Lease
1000 Pio Prazos Pd. Asteo NM 87/10	th St. Francis Dr.	STATE FEE
District IV Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Simms Com
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other		8. wen Number #7
2. Name of Operator		9. OGRID Number
Black Hills Gas Resources		013925
3. Address of Operator P.O. Box 249 Bloomfield, NM 87413		10. Pool name or Wildcat East Blanco Pictured Cliffs
4. Well Location		· · · · ·
Unit Letter P : 790 feet from the South line and 790 feet from the East line		
Section 12 Township 30N Range 4W N.M.P.M. Rio Arriba County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
6970' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRIL		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER:	□	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE TANIA AMA TITLE Regulatory Technician II DATE 0 19/15		
TYPE OR PRINT NAME Daniel Manus	_E-MAIL: daniel.manus@blac	khillscorp.com PHONE: 505 634-5104
For State Use Only		
APPROVED BY: man Lill TITLE Compliance Office Date 1/3/2016		
Conditions of Approval (if any):		

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