	UNITED STATE EPARTMENT OF THE I	INTERIOR OCD Artes	sta OME	RM APPROVED 3 NO. 1004-0135 res: July 31, 2010
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No NMNM29278	
			6. If Indian, Allotte	ee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				greement, Name and/or No
1. Type of Well Gas Well Other			8. Well Name and I HONDO FEDE	
2. Name of Operator LIME ROCK RESOURCES II A LP E-Mail: mbarrett@limerockresources.com			9. API Well No. 30-015-0077	2-00-S1
3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002		3b. Phone No. (include area code Ph: 575-623-8424 Fx: 575-623-8810) 10. Field and Pool, RED LAKE	or Exploratory
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		n) ·	11. County or Paris	sh, and State
Sec 4 T18S R27E SWNE 219	90FNL 1650FEL		EDDY COUN	ITY, NM
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	🗖 Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off
— ,	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other
Final Abandonment Notice	🗖 Change Plans	Plug and Abandon	Temporarily Abandon	Venting and/or Fla
	Convert to Injection	Plug Back	🗖 Water Disposal	Ū.
following completion of the involved	l operations. If the operation re-			
testing has been completed. Final At determined that the site is ready for fi Requesting to flare gas due to	pandonment Notices shall be file inal inspection.) • "Force Majeure". DCP w	ed only after all requirements, includ ill commence a scheduled ma	· ·	160-4 shall be filed once d, and the operator has
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** BLM REVISED **



Hondo / Kite Battery NM29278

Hondo Federal #1	30-015-00772
Hondo Federal #6	30-015-29053
Hondo Federal #7	30-015-30463

Created by Neevia Document Converter trial version http://www.neevia.com

Hondo Federal 1 30-015-00772 Lime Rock Resources II A LP March 30, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

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