Form 3160-5 (August 2007)

UNITED STATES								
DEPARTMENT OF THE INTERIOR								
BUREAU OF LAND MANAGEMENT								

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31,
Lease Serial No.
MINIMARIA TO COOC

SUNDRY Do not use th abandoned we	Lease Serial No.     NMNM86025     If Indian, Allottee or Tribe Name							
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.							
i. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Ott	8. Well Name and No. BIRDIE FEDERAL (308707) 3							
Name of Operator     APACHE CORPORATION	9. API Well No. 30-015-30231							
3a. Address 303 VETERANS AIRPARK LI MIDLAND, TX 79705	3b. Phone N Ph: 432-8	o. (include area code 18-1893	)	10. Field and Pool, on LOCO HILLS; (	Exploratory G-Y (96718)			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		•		11. County or Parish,	and State		
Sec 17 T17S R30E NESW 16 32.831893 N Lat, 103.997378					EDDY COUNTY	Y COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICAT	E NATURE OF I	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		F ACTION						
Notice of Intent	🗖 Acidize	🗖 .De	epen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off		
•	☐ Alter Casing	□ Fra	cture Treat	Reclam	ation	■ Well Integrity		
■ Subsequent Report	Casing Repair	☐ Ne	w Construction	□ Recom	plete	Other Venting and/or Flari		
☐ Final Abandonment Notice	Change Plans	🗖 Plu	g and Abandon	□ Tempor	rarily Abandon			
	Convert to Injection	. 🗖 Plu	g Back	□ Water I	Disposal	ng		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Apache is requesting permission to temporarily flare 200 mcf a day for 90 days from 11/30/2014-01/30/2015 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring.								
BIRDIE FEDERAL #1 30-015-	21220 - '	•			1AIAI	OIL CONSERVATION		
BIRDIE FEDERAL #1 30-015- BIRDIE FEDERAL #2 30-015- BIRDIE FEDERAL #4 30-015- BIRDIE FEDERAL #6 30-015-	30237 - 30231 <del>-</del> 30235 -		SEE ATTACHED FOR CONDITIONS OF APPROV			the and the second		
BIRDIE FEDERAL #7 30-015-3 BIRDIE FEDERAL #8 30-015-3	37162~		mod for	record		RECENTER		
BIRDIE FEDERAL #11 30-015			NMOC		1 .	RECEIVED.		
	·	ÜÜ	)	72	3/15			
14. I hereby certify that the foregoing is  Name(Printed/Typed) PAIGE FU	Electronic Submission #27 For APACHE ( Committed to AFMSS for	CORPORAT	ON, sent to the C by DEBORAH HA	arisbad	2015()			
Name (France Types) PAIGE FO	INCL		THE REGULA		<del></del>			
Signature (Electronic S	abmission)	<u> </u>	Date 11/13/20	ACC	PIED FOR R	ECØRD //		
<del></del>	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE US	3E	1/1 1/2 /		
Approved By	·		Title		JUN 1/9 201	ANN M		
Conditions of approval, if any, are attached ertify that the applicant holds legal or equiphich would entitle the applicant to conduct	table title to those rights in the st	ot warrant or object lease	Office	BURE //C	AU OF LAND MOMAG ARLSBAD FELD OFF	<del>//</del>		
Title 18 U.S.C. Section 1001 and Title 43 U.States any false fictitious or fraudulent st	J.S.C. Section 1212, make it a cri	me for any pe	rson knowingly and v	villfully t mal	ke to any department or a	gency of the United		

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Birdic Federal 3 30-015-30231 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915