Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	EX	pires.	July	3
Lease Seri	al I	No.		

OCD Artesia

B	HDEAH OF LAND MANA	CEMENT			DAPITO	3. July 51, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Scrial No. NMNM0467932			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instru	ctions on re	verse side.		7. If Unit or CA/Agi	reement, Name and/or No.	
i. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. E L FEDERAL (308714) 5		
2. Name of Operator Contact: FATIMA VASQUEZ					9. API Well No.		
APACHE CORPORATION	E-Mail: fatima.vas	<u> </u>			30-015-30259		
3a. Address 303 VETERANS AIRPARK LI MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1015			10. Field and Pool, or Exploratory LOCO HILLS; GL-Y (96718)			
4. Location of Well (Footage, Sec., T	, T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 21 T17S R30E NESE 23				EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF I	 NOTICE, RE	EPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
- 11	☐ Acidize	☐ Acidize ☐ Deepen ☐ Produc			ction (Start/Resume)		
Notice of Intent	☐ Alter Casing	-	ture Treat	☐ Reclama	·		
☐ Subsequent Report	□ Casing Repair	- ·		Recomp	_ ,		
☐ Final Abandonment Notice			g and Abandon	□ Tempora	arily Abandon	Venting and/or Flari ng	
Convert to Injection		☐ Plug Back ☐ Water I					
following completion of the involved testing has been completed. Final Ab determined that the site is ready for final A	andonment Notices shall be filmal inspection.) on to temporarily flare 40 wells listed below due to 55 - 66 - NM (57 - 58 - 59 - 50 - 718	ed only after all 0 mcf a day f Frontier shu	or 90 days from thing Apache in. CERVATION STRICT SEE 2015	Gas will be	CHED FOR	and the operator has	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2	59046 verifier	hy the BI M Wel	Linformation	Svetem		
	For APACHE Committed to AFMSS for	CORPORATI	ON. sent to the C	Carlsbad	Ť		
Name (Printed/Typed) FATIMA V.		or processing		ATORY ANA			
		,`					
Signature (Electronic S			Date 08/29/20				
,	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE US	€CEP7FD F	OR REPORD	
Approved By			Title		. / -	Date	
onditions of approval, if any, are attached rtify that the applicant holds legal or equi hich would entitle the applicant to conduc	table title to those rights in the	not warrant or subject lease	Office		JUN 1	215/100	
ttle 18 U.S.C. Section 1001 and Title 43 U	J.S.C. Section 1212, make it a catemonts or representations as	crime for any per	son knowingly and	willfully to mak	Bu Bly depayment or	agency of the United	

E L Federal 5 30-015-30259 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD.
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915