

AUG 10 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM94839

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
ORACLE 21 FEDERAL 1

9. API Well No.
30-015-35110

10. Field and Pool, or Exploratory
SAGE DRAW; ATOKA (GAS)

11. Sec., T., R., M., or Block and Survey
or Area Sec 21 T25S R26E Mer

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3399 GL

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
CIMAREX ENERGY COMPANY Contact: PAULA BRUNSON
E-Mail: pbrunson@cimarex.com

3. Address 600 N MARIENFELD STE 600
MIDLAND, TX 79701

3a. Phone No. (include area code)
Ph: 432-571-7848

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNW 660FNL 660FWL
At top prod interval reported below NWNW 660FNL 660FWL
At total depth NWNW 660FNL 660FWL

14. Date Spudded
12/26/2006

15. Date T.D. Reached
01/21/2007

16. Date Completed
 D & A Ready to Prod.
10/30/2014

18. Total Depth: MD 12350
TVD

19. Plug Back T.D.: MD 11055
TVD

20. Depth Bridge Plug Set: MD 11330
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen- ter Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	267		340		0	
12.250	9.625 J55	40.0	0	2693		975		0	
8.750	4.500 P110	11.6	0	12340	7967	2360		2342	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10598							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) ATOKA	10642	10648	10642 TO 10648	0.480	36	OPEN
B)			11485 TO 11870	0.480	414	ISOLATED; CIBP @ 11330
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10642 TO 10648	2000 GALS 15% HCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
10/30/2014	11/04/2014	24	→	0.0	11.1	0.0	0.0	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
64	SI	2000.0	→	0	11	0	0	PGW

ACCEPTED FOR RECORD

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BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #298661 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas-Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas-Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	1891	2669	WATER	SALADO	1033
CHERRY CANYON	2864	3640	WATER	CASTILLE	1626
BRUSHY CANYON	4143	5319	WATER AND MINOR OIL	BELL CANYON	1837
BONE SPRING	5769	6203	WATER & GAS	CHERRY CANYON	2790
BONE SPRING	7575	7659	WATER & GAS	BRUSHY CANYON	3781
BONE SPRING	8118	8482	WATER	BONE SPRING	5358
ATOKA	10639	10648	WATER & GAS	WOLFCAMP	8481
MARROW	11483	11869	WATER & GAS	CISCO CANYON	10137

32. Additional remarks (include plugging procedure):

52. Formation (Log) Markers (con't)
Strawn 10435
Atoka 10639
Morro 11202
Lower Morro 11984

Attachments:
C-102

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #298661 Verified by the BLM Well Information System.
For CIMAREX ENERGY COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 06/15/2015 ()

Name (please print) PAULA BRUNSON Title REGULATORY ANALYST

Signature (Electronic Submission) Date 04/20/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #298661 that would not fit on the form

32. Additional remarks, continued

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Well Bore Diagram