			N	MOCD		·			
Form 3160-5 (August 2007)	DE	Artesia		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010					
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS						5. Lease Serial No. NMLC061869			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well  3. Oil Well  Gas Welt  Other						8. Well Name and No. BIG SINKS DRAW 25 FED COM 3H			
2. Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION CO EPMail: Megan.Moravec@dvn.com						9. API Well No. 30-015-41940-00-X1			
OKLAHOM/	SHERIDAN AVE A CITY, OK 7310:	3b. Phone No. (include area code) Ph: 405-552-3622			10. Field and Pool, or Exploratory COTTON DRAW				
4. Location of We	ell (Footage, Sec., T	., R., M., or Survey Description	V			11. County or Parish	i, and Sta	te	
Sec 25 T25S R31E SWNE 2440FNL 1980FEL 32.101834 N Lat, 103.729447 W Lon					EDDY COUNTY, NM				
1	2. CHECK APPF	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTH	ER DA'	ГА	
TYPE OF S	YPE OF SUBMISSION				TYPE OF ACTION				
□ Notice of I	Intent	🗖 Acidize	🗖 Dee	Deepen		] Production (Start/Resume)		Vater Shut-Off	
_		Alter Casing	🗂 Frac	ture Treat	🗖 Reclama	Reclamation		Well Integrity	
Subsequent Report		Casing Repair	🖸 Nev	Construction	🗖 Recomp	Drilling On		Other ling Operations	
Final Abar	ndonment Notice	Change Plans		, and Abandon	. –	niy Abandon		ing Operations	
			Convert to Injection Plug Back Water			Disposal proposed work and approximate duration thereof.			
If the proposal Attach the Bon following com testing has bee determined tha	is to deepen directions ad under which the woo pletion of the involved n completed. Final Ab at the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re pandonment Notices shall be fil inal inspection.)	give subsurface the Bond No. or sults in a multipl ed only after all	locations and meas a file with BLM/BL e completion or rec requirements, inclu-	ured and true ve A. Required sub completion in a r ding reclamation	rtical depths of all pert ssequent reports shall b lew interval, a Form 31 1, have been completed	inent mar e filed w 160-4 sha	kers and zones. ithin 30 days II be filed once	
guns. Set C 10488'-1743 40/70 Sand,	IBP, top @ 17450' 37' in 26 stages. Fr , 9,060,000 # 20/4	T. TIH & ran CBL, found Perf Bone Spring, 1048 rac totals 1,240 bbls 15% 0 Sand. ND frac, MIRU P 2-7/8" L-80 tbg, set @ 10	8'-17437', tota HCI Acid, 2,5 U, NU BOP, I	al 940 holes. Fra 523,000 # 100 N	ac'd Aesh, 2,952,0	00 # 54.9'. CHC, NM OIL		ERVATION STRICT	
			OCT 30 2015						
				Nocapiad for racord RECEIVED				IVED	
14. I hereby certif	fy that the foregoing is	true and correct. Electronic Submission # For DEVON ENER( hitted to AFMSS for proces	<b>SY PRODUCT</b>	ON CO LP, sent	to the Carlsb	adí			
Name (Printed)	Title REGU	LATORY AN	ALYST						
Signature	(Electronic S	Submission)		Date 06/24/2	2015			· ·	
		THIS SPACE FO	DR FEDERA	L OR STATE	OFFICE US	SE			
Approved By ACCEPTED					DAVID R GLASS TitlePETROLEUM ENGINEER Date 10/23/20			Date 10/23/2015	
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.				Office Carlsbad					
		U.S.C. Section 1212, make it a statements or representations as				ke to any department o	or agency	of the United	
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