

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM06370
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: MEGAN MORAVEC EMail: megan.moravec@dev.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	8. Well Name and No. SIRIUS 17 FED COM 7H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T19S R31E NWSW 2080FSL 70FWL 32.658863 N Lat, 103.899815 W Lon		9. API Well No. 30-015-41762-00-X1
		10. Field and Pool, or Exploratory HACKBERRY
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(3/19/15-3/22/15) Spud @ 23:30. TD 267' hole @ 5067'. RIH w/ 12 jts 20' 94' J-55 BT csg, set @ 5067'. Lead w/ 1477' sx CIC, yld 1.33 cu ft/sk. Disp w/ 165 bbls FW. Circ 696 sx cmt to surf. PT annular @ 250/1000 psi, OK. PT mud lines from top drive to pumps & floor valves, choke valves, choke manifold @ 250/2000 psi, OK. PT csg to 1477' psi for 30 min, OK.

(3/24/15-3/28/15) TD 17-1/2' hole @ 23707'. RIH w/ 57 jts 13-3/8' 68# J-55 BT csg, set @ 23707'. Lead w/ 1300' sx CIC, yld 1.65 cu ft/sk. Tail w/ 500' sx CIC, yld 1.38 cu ft/sk. Disp w/ 348 bbls FW. Circ 495 sx cmt to surf. PT all BOPE @ 250/3000 psi, held each test 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(3/30/15-4/2/15) TD 12-1/4' hole @ 40007'. RIH w/ 98 jts 9-5/8' 40# K-55 LTC, set @ 40007'. 1st lead w/ 245' sx CIC, yld 1.65 cu ft/sk. Tail w/ 350' sx CIC, yld 1.38 cu ft/sk. Disp w/ 300 bbls FW. Drop

Accepted for record
NMOCD
NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 30 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #299639 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/20/2015 (16JAS0472SE)	
Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/28/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #299639 that would not fit on the form

32. Additional remarks, continued

DV opening tool, set @ 2434.7?. Circ 170 sx cmt off DVT to surf. 2nd lead w/ 435 sx CIC, yld 1.65 cu ft/sk. Tail w/ 250 sx CIC, yld 1.38 cu ft/sk. Disp w/ 184 bbis FW. Close DVT. Circ 170 sx cmt to surf. PT all BOPE @ 250/3000 psi, held each test 10 min, OK. PT DV csg tool to 500 psi for 15 min, OK. PT csg to 1500 psi for 30 min, OK. ✓

(4/12/15-4/16/15) TD 8-3/4? hole @ 12450?. RIH w/ 161 jts 7? 29# P-110 BT csg & 118 jts 5-1/2? 17# P-110 CDC BTC, set @ 12450?. 1st lead w/ 265 sx CIH, yld 2.37 cu ft/sk. 2nd lead w/ 145 sx CIH, yld 2.01 cu ft/sk. Tail w/ 1530 sx CIH, yld 1.28 cu ft/sk. Disp w/ 388 bbis FW. Circ 10 bbis cmt to half round. ETOC @ surf. RR @ 06:00. ✓