	DUDDATE OF LAND ACARDA	PARTMENT OF THE INTERIOR NMOCD		OMB NO. 1004-0135 Expires: July 31, 2010		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an		sia	5. Lease Serial No. NMNM06748			
abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				 If Unit or CA/Agreement, Name and/or No. 891000326X 		
1. Type of Well			8. Well Name and No. BIG EDDY UNIT DI28 254H			
2. Name of Operator BOPCO LP	RACIE J CHERRY		9. API Well No. 30-015-41798-00-X1			
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-683-2277		10. Field and Pool, or Exploratory UNKNOWN WILLIAMS SINK		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description,)		11. County or Parish, and State		
Sec 15 T21S R29E NWNW 700FNL 969FWL 32.290177 N Lat, 103.583520 W Lon				EDDY COUNTY, NM		
12. CHECK A	PPROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent		Deepen	Product	ion (Start/Resume)	U Water Shut-Off	
	Alter Casing	Fracture Treat	🗖 Reclama	ation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomp	lete	Other Venting and/or Fl:	
Final Abandonment Notice	Change Plans			arily Abandon Jisposal	ng	
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