Form 3160-5 (August 2007)

1. Type of Well

3a. Address

Name of Operator
 BOPCO LP

4. Location of Well (

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD Artesia

FORM AT	PRO	VED
OMB NO.	1004	-013:
Expires In	lv 11	201

5. Lease Serial No. NMLC063167

SUNDRY No Do not use this a bandoned well.	OTICES AND I form for propos Use form 3160	sals to drill or	to re-enter an
			

abandoned well. Use for	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No. 891000326X				
Type of Well ☐ Gas Well ☐ Other		8. Well Name and No. BIG EDDY UNIT DI9 35H				
Name of Operator BOPCO LP E-	Contact: TRACIE J CHERRY Mail: tjcherry@basspet.com	9. API Well No. 30-015-42007-00-S1				
Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool, or Exploratory BONE SPRINGS WILDCAT				
Location of Well (Footage, Sec., T., R., M., or S	urvey Description)	11. County or Parish, and State				
Sec 21 T21S R30É SESE 130FSL 879FI 32.272792 N Lat; 103.524536 W Lon	<u>·</u>	EDDY COUNTY, NM				

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity			
Subsequent Report	Subsequent Report		☐ Recomplete	Other			
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Temporarily Abandon☐ Water Disposal	Venting and/or Flari ng			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from July through September, 2015 at the referenced location.

Wells producing to this battery are as follows:

BIG EDDY UNIT DI9 035H / 30-015-42007-00-X1 BIG EDDY UNIT DI9 034H / 30-015-42008-00-S1

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 27427 MCF was flared.

NM OIL CONSERVATION

ARTESIA DISTRICT

OCT 3 0 2015

LPD 11/6/15	rd					
NMOCD						

RECEIVED

14. I hereby certify that th	ne foregoing is true and correct. Electronic Submission #320902 verifice For BOPCO LP, s Committed to AFMSS for processing by JENI	ent to ti	he Carlsba	ad		/ /		SE)			/	/
Name (Printed/Typed)	TRACIE J CHERRY	Title	REGU	IATRE	ΥÁ	ABK.C	FAD	NEC	ala K	<u>1</u>		<i>,</i>
				AU		'/LL	TUK	KEU	ว่ใหก			
Signature	(Electronic Submission)	Date	10/21/2	015	$oxed{oxed}$	<u> </u>		$I_{}$	/	<u> </u>	$/\!\!\!\!/$	
	THIS SPACE FOR FEDERA	AL OR	STATE	OFFI	CE I	BE.	28/	015 /		ΓZ	I_{Λ}	\mathcal{I}
Approved By		Title		- Bi		AAA	M		V_{Ω}	ate	W	7
Conditions of approval, if ar certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licent to conduct operations thereon.	Office	e			RLSBA	D FIELD	OFFICE	M1		π	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #320902 that would not fit on the form

32. Additional remarks, continued

July - 12202 MCF Aug - 10315 MCF Sept - 4910 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.