## Form 3160-5 (August 2007)

## **NMOCD**

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires, July
Lease	Serial No.
MMM	M23002

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals
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6.	If Indian, Allottee or Tribe Name			
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7.	If Unit or CA/Agreement, Name and/or No.			

abandoned we	6. If molan, Another of Title Name					
. SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.					
I. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Oth			8. Well Name and No. MIZAR 11 FED COM 2H			
Name of Operator     DEVON ENERGY PRODUCT	CRETIA A MORRIS	9. API Well No. 30-015-42345-00-X1				
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	, 3t	b. Phone No. (include are h: 405-552-3303	ra code)	10. Field and Pool, or Exploratory LUSK		
4. Location of Well (Footage, Sec., T			,	11. County or Parish, and State		
Sec 11 T19S R31E SWNW 19 32.676794 N Lat, 103.848474			<b>:</b>	EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	IDICATE NATURI	OF NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TY	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
-	☐ Alter Casing	☐ Fracture Treat	□ Reclam	ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	on 🔲 Recomp	olete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abanc	ion 🗖 Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection	Plug Back	☐ Water I	Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for for	k will be performed or provide the operations. If the operation results andonment Notices shall be filed or	Bond No. on file with BI in a multiple completion	M/BIA. Required sul or recompletion in a	osequent reports shall be new interval, a Form 316	filed within 30 days 50-4 shall be filed once	
(3/7/15-3/10/15) Spud @ 03:0 765?. Lead w/ 875 sx CIC cm PT annular @ 250/1500 psi, C	:, yld 1.34 cu ft/sk. Disp w/ 10 bK. PT BOPE @ 250/3000 ps	99 bbls water. Circ 79 si, OK. PT csg to 240	9 bbls cmt to surf. 90 psi for 30 min,	OK.	,	
ft/sk. Disp w/ 323 bbls 8.3 PP0	urf. PT annular @ 25	nular @ 250/1500 psi. OK. PT				
BOPE @ 250/3000 psi, OK. P	T csg to 1500 psi for 30 min,		001	3 0 20:5		
(3/25/15) Cement Plug: pump 756 sx CIH, yld 1.18 cu ft/sk. Disp.w/ 10 bbls sugar water and 150 bbls FW. TOC @ 7603?, bottom @ 10108?.						
		D NMOCD //	ord //		•	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #298 For DEVON ENERGY F itted to AFMSS for processing	PRODUCTION CO LP.	sent to the Carlsb	ad		
Name(Printed/Typed) LUCRETIA A MORRIS			Title REGULATORY COMPLIANCE ANALYST			
Signature (Electronic S	Submission)	Date 0	1/14/2015			
	THIS SPACE FOR	FEDERAL OR ST	ATE OFFICE U	SE	•	
Approved By ACCEPTED			ID R GLASS ROLEUM ENGIN	OR GLASS OLEUM ENGINEER Date 10/21/20		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	iitable title to those rights in the sub		arisbad		,	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #298070 that would not fit on the form

## 32. Additional remarks, continued

(4/2/15-4/5/15) TD 8-3/4? hole @ 13,775?. RIH w/ 114 jts 5-1/2? 17# P-110 BTC csg and 190 jts 7? 29# P-110 BTC csg, set @ 13775?. 1st lead w/ 120 sx CIH cmt, yld 2.36 cu ft/sk. 2nd lead w/ 310 sx CIH, yld 2.01 cu ft/sk. Tail w/ 1395 sx CIH, yld 1.28 cu ft/sk. Disp w/ 437 bbls FW. RR @ 10:00.