

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCB
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC068430
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		7. If Unit or CA/Agreement, Name and/or No. 891000303X
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379	8. Well Name and No. POKER LAKE UNIT CVX JV PC 19H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T24S R30E NWNE 25FNL 2410FEL 32.123702 N Lat, 103.530566 W Lon		9. API Well No. 30-015-42669-00-X1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report drilling operations on the referenced well.

12/19/2014
Spud 17-1/2" hole

12/20/2014 ✓
TD @ 1166'. Run 13-3/8" 54.5#, J-55, STC to 1,156'. LEAD CMT: 100 sks(30 bbls) Thixotropic, followed by 475 sks (166 bbls) Cemex Premium Plus C + additives. TAIL CMT: 290 sks (69 bbls) Cemex Premium Plug C + additives. Circulate 209 sks (103 bbls) of cement to surface. Move rig to PLU CVX JV PC 020H.

Accepted for record
NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 30 2015
RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #298263 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/20/2015 (16JAS04685E)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/15/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date
Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #298263 that would not fit on the form

32. Additional remarks, continued

12/26/2014

Test blinds and Fastlok flange 250 psi low, 3000 psi high for ten minutes each. Close top pipe rams open HCR. Test casing to 1900 psi. Good test. Drill 12-1/4" hole

12/28/2014 ✓ 12/30/2014

TD @ 3839'. Run 9-5/8" J-55 and N-80, 40#, LT&C to 3,836'. LEAD CMT: 100 sks (30 bbls) Thixotropic, followed by 1035 sks (376.0 bbls) EconoCem-HLC + NaCl. TAIL CMT: 325 sks (77.0 bbls) Cemex Premium Plug C. Bump plug. Circulate 145 339 sks (bbls) of cement to surface. WOC

12/31/2014

Test 9-5/8" casing to 2,765 psi, 70% of casing burst. Drill 8-3/4" hole

01/20/2015

TD @ 16,851' MD/9,680' TVD

01/22/2015 - 01/23/2015

Run 5-1/2", 17#, HCP-110 BTC, set @ 16,851'. DV Tool @ 5827'. 1st STAGE LEAD CMT: 560 sks (228.9 bbls) VersaCem H + additives. TAIL CMT: 2,165 sks (475.1 bbls) VersaCem H + additives. Bump plug. Open DV tool. Circulated 110 bbls. of cement to surface. 2ND STAGE LEAD CMT: 405 sks (163.5 bbls) Class H + additives. TAIL CMT: 100 sks (23.6 bbls) Class H + additives. Bump plug. Circulated 98 sks (40 bbls) cement to surf. ✓

01/24/2014

Release drilling rig