

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0554771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
GLOCK 16 B2AD FEDERAL 1H9. API Well No.
30-015-42991-00-X110. Field and Pool, or Exploratory
GETTY11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
MEWBOURNE OIL COMPANYContact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com3a. Address
P O BOX 5270
HOBBS, NM 882413b. Phone No. (include area code)
Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 16 T20S R29E NENE 900FNL 50FEL
32.578154 N Lat, 104.071118 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/09/15 TD 12 1/4" hole @ 3220'. Ran 3220' of 9 5/8" 36# J55 LT&C csg. Cemented with 750 sks EconoCem-HLC w/additives. Mixed @ 12.5 #/g w/2.13 yd. Tail w/200 sks Class C w/1% HR-800. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 5:30 P.M. 04/09/15. Tested BOPE to 3000# & Annular to 1500#. At 12:00 P.M. 04/11/15, tested csg to 1500# for 30 mins, held OK. Circ 111 sks of cmt to the pit. Drilled out with 8 3/4" bit.

Chart & schematic attached.

Bond on file: NM1693 nationwide & NMB000919

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 30 2015

Accepted for record
NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #298321 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/20/2015 (16JAS0464SE)

Name (Printed/Typed) JACKIE LATHAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 04/15/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MAN WELDING SERVICES, INC

Company MEU/BOURNE OIL CO Date 4-10-15

Lease Block 16 B2AD Fed Con 1-H County Eddy, NM

Drilling Contractor Rothson 75 Plug & Drill Pipe Size 6-22 11" 4 1/2 x 11

Accumulator Pressure: _____ Manifold Pressure: _____ Annular Pressure: _____

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

Accumulators 3000 Manifold 1100 Annular 1250

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
- 1. Open HCR Valve. (If applicable)
- 2. Close annular.
- 3. Close all pipe rams.
- 4. Open one set of the pipe rams to simulate closing the blind ram.
- 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems)
- 6. Record remaining pressure 2200 psi. Test Fails if pressure is lower than required.
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}
- 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
- 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
- 3. Record pressure drop 475 psi. Test fails if pressure drops below minimum.
- Minimum: a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
- 1. Open the HCR valve, {if applicable}
- 2. Close annular
- 3. With pumps only, time how long it takes to regain the required manifold pressure.
- 4. Record elapsed time 35. Test fails if it takes over 2 minutes.
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}



MAN WELDING SERVICES

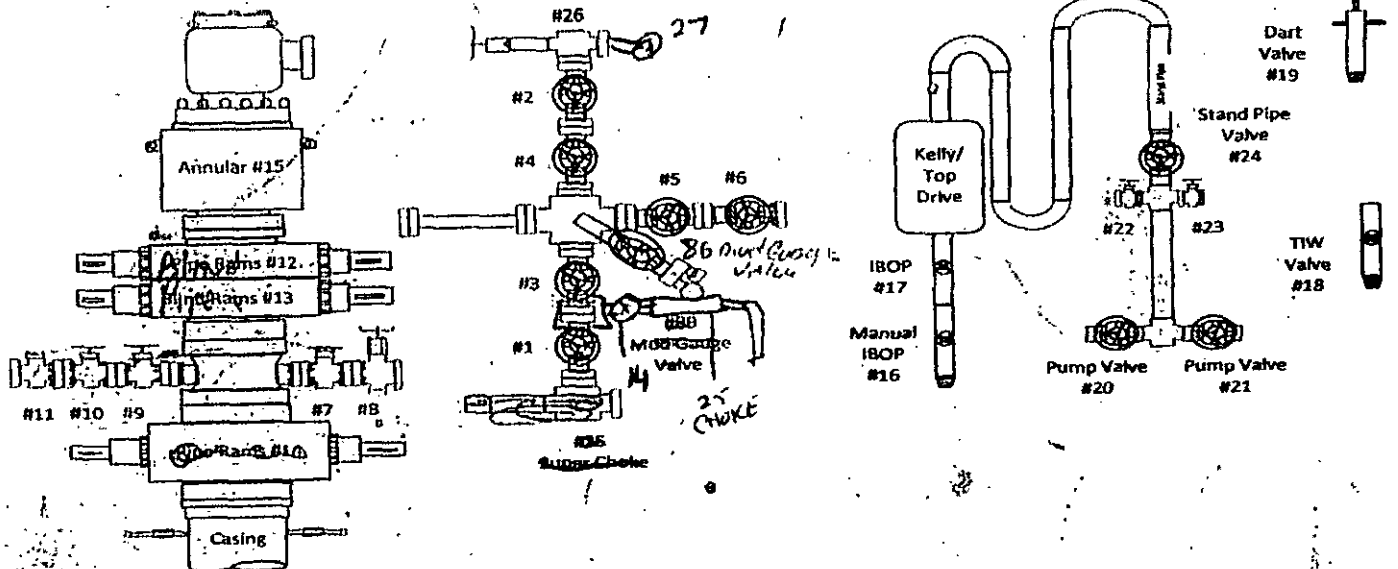
WELDING • BOP TESTING
NIPPLE UP SERVICE • BOP LIFTS • TANDEM
FLUID AND GAS SEPARATORS
Lovington, NM • 575-396-4540

Pg. EDDY COUNTY NM

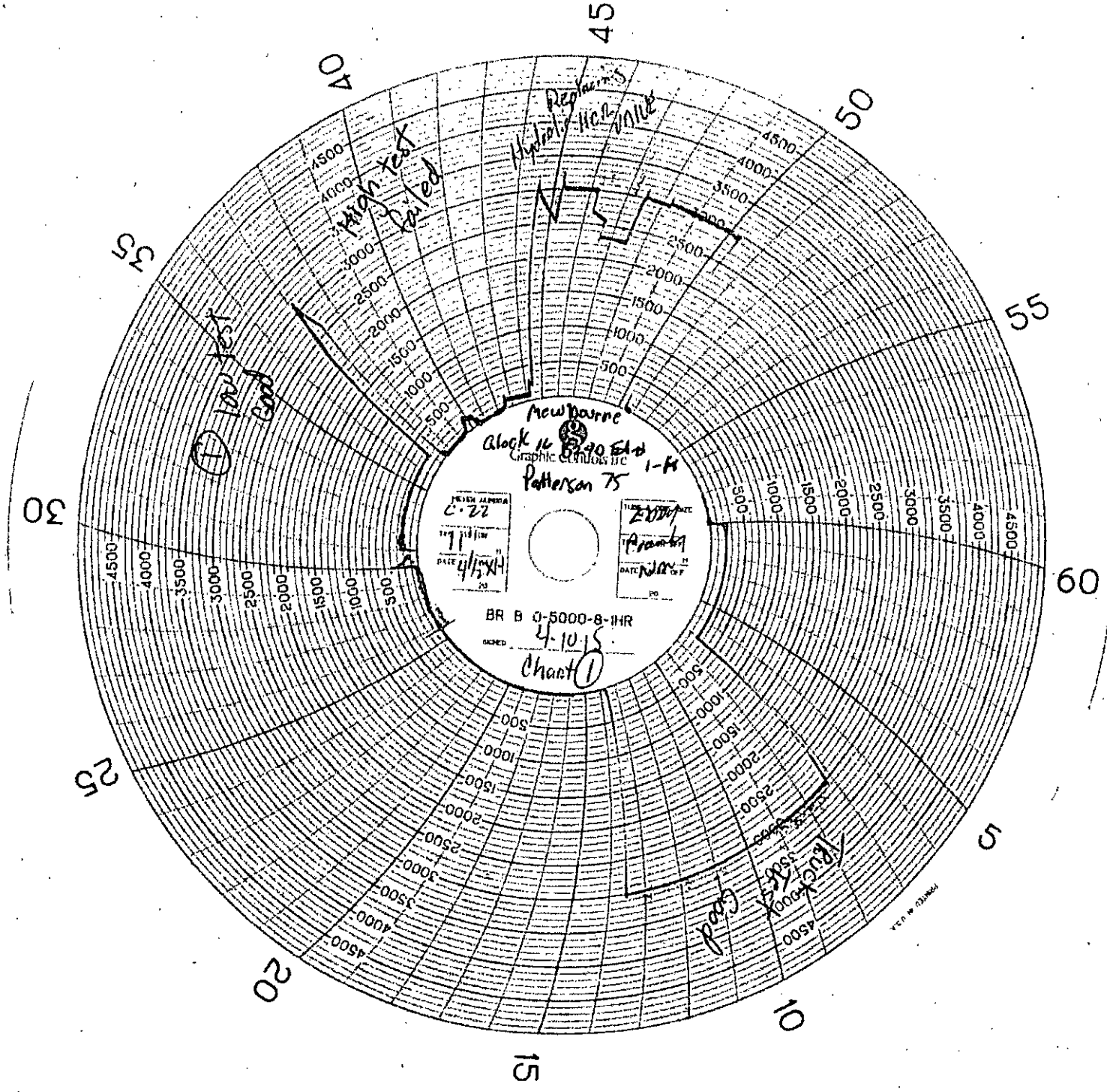
Company: NEWBURN OIL COMPANY Date: 4-10-15 Invoice # B-69402
Lease: Block 16 B200 Fed Area 1-H Drilling Contractor: Patterson Rig # 75
Plug Size & Type: C-22 11" Drill Pipe Size: 4 1/2 XH Tester: [Signature]
Required BOP: _____ Installed BOP: _____

*Appropriate Casing Valve Must Be Open During BOP Test - YES

*Check Valve Must Be Open/Disabled To Test Kill Line Valves - YES



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	TRUCK TEST	10/10	250	3000	Passed
2	9, 13, 14, 6, 27, 1	10/10	250	3000	FLANGE BETWEEN #12 & #13 LEAKING. TIGHTENED. NO MORE LEAKING. GOING TO REPLACE RUBBER ON PLUG VALVE #12.
3	9, 13, 7	10/10	250	3000	TEST #1 PIPE PLUGS LEAKING. RUBBER ON PLUG VALVE #12.
4	11, 13, 7	10/10	250	3000	RUBBER ON PLUG VALVE #12. STILL LEAKING. RUBBER ON PLUG VALVE #12.
5	11, 15, 7	10/10	250	1500	RUBBER ON PLUG VALVE #12. STILL LEAKING. RUBBER ON PLUG VALVE #12.
6	TIW	10/10	250	3000	UPPER ROLLER RUBBER RESET & RETEST
7	LOWER KILL VALVE	10/10	250	3000	
8	UPPER KILL VALVE	10/10	250	3000	
9	22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100	10/10	250	3000	
10	STAND PIPE	10/10	250	3000	
11	DACT VALVE	10/10	250	3000	
12	12, 14, 27, 6, 14, 1	10/10	250	3000	
13	12, 11, 6, 1, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100	10/10	250	3000	
14	13, 11, 3, 5, 2, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100	10/10	250	3000	
15	13, 11, 3, 4, 5, 8, 6	10/10	250	3000	
16	13, 11, 8	10/10	250	3000	
17					



High test
Cool

Newbarre
Alook 16 1340 540
Graphic Controls Inc
Patterson 75
1-H

TEST AREA
C-22
1 1/2 IN
DATE 4/10/15

TIME 2:00 PM
Patterson
DATE 4/10/15

BR B 0-5000-8-IHR

4-10-15

Chart 1

Ruck 1340
Cool

1234

