

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC056616B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GISSLER A 7
2. Name of Operator PREMIER OIL & GAS INCORPORATED		9. API Well No. 30-015-33589-00-S1
3a. Address ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 972.470.0228	10. Field and Pool, or Exploratory LOCO HILLS GLORIETA-YESO
4. Location of Well - (Footage, Sec., T., R., M., or Survey Description) Sec 23 T17S R30E NENW 330FNL 2310FWL		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/18/2015 - Pull Rods pump and tubing. Run casing scraper to 5116'.
 5/19/2015 - RIH w/ wireline and set 4" composite plug @ 5070'. Test casing to 2000#. Held good. RIH w/ tubing and spot 500 gal of 10% acetic acid across Yeso 3 perfs (4684 - 4969) and load hole with 28 bbls of fresh water.
 5/20/2015 - Install 10K flange, frac valve and goat head. RI Wireline and perforate Yeso 3 4684 - 4969 1SPF (20).
 5/21/2015 -- MIRU Elite frac crew and Lobo transfer crew. Pump fresh water and broke down perfs @ 3650#. Pumped 3000 gal 15% HCL. Frac Yeso 3 (4684 ? 4969?) w/ 8,590 bbls slickwater carrying 171,863# lbs of sand. Screened out on final stage. Top of Sand @ 4903?. Go in hole w/ 4-3/4" bit and 152 jts 2-7/8" and clean out sand to 4903.50. POOH. RIH with wireline, set plug @ 4655? and perforate Yeso 4 from 4431 ? 4628? 1 SPF (17). Go back in hole with tubing 134 jts 4327? and spot acid.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 30 2015

RECEIVED

Accepted for record
D.D. NMOCD 11/3/15

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #307971 verified by the BLM Well Information System
For PREMIER OIL & GAS INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/22/2015 (16JAS0543SE)**

Name (Printed/Typed) DANIEL JONES	Title VICE PRESIDENT
Signature (Electronic Submission)	Date 07/03/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	DAVID R GLASS Title PETROLEUM ENGINEER	Date 10/23/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #307971 that would not fit on the form

32. Additional remarks, continued

5/22/15 ? Stage 2. Pumped 3000 gal 15% HCL Frac Yeso 4 (4431 ? 4628?) w/ 7,185 bbls slickwater carrying 2,202 lbs of 120756# sand. SDON.

5/26/15 ? Clean out to 4834?. POOH to check valve. SDON.

5/27/15 ? Foam up at 3500?. Go in hole to 150 jts. Go to 6151? Try to circulate pressured up.

Tubing got stuck. Turn out of hole and stand tubing in derrick.

5/28/15 ? Go in hole with 4? swedge, 2 drill collars, 2-7/8? tubing to 4884. Did not touch anything. POOH. Go back in hole with 4-3/4? to 4884?. Did not touch anything. POOH. Go back in with 2-3/8? seating nipple, 40 jts 2-3/8? tubing w/ turn down collars and change over, tallied 1271.65?, 21 jts 2-7/8? tubing, TAC, 678.09? + 3? anchor = 681?, 126 jts 2-7/8?, tallied 4069.01. ? of 16th would not go in liner. POOH and cut mule tail off jt. Go back in hole and land tubing anchors. Ran 20? Quinn Frac Pump 4 1-1/4? K Bars, 55 ?? rods, 180 7/8? rods, 26? polished rod. Lean down to put unit back together. 16 bbls to load. Hang well on and begin pumping.