

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM98186

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HADAR 10 FED COM 2H

9. API Well No.
30-015-42346-00-X1

10. Field and Pool, or Exploratory
LUSK

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator *Contact:* LUCRETIA A MORRIS
DEVON ENERGY PRODUCTION CO *Email:* lucretia.morris@dvn.com

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-3303

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)
Sec 11 T19S R31E SWNW 1930FNL 50FWL
32.674993 N Lat, 103.848630 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(4/6/15-4/8/15) Spud @ 06:00. TD 17-1/2? hole @ 745?. RIH w/ 18 jts 13-3/8? 68# J-55 BT csg, set @ 745?. Lead w/ 805 sx CIC cmt, yld 1.34 cu ft/sk. Disp w/ 104 bbls 8.3 ppg FW. Circ 46 bbls cmt to surf. PT BOPE @ 250/3000 psi and PT annular @ 250/1500 psi, OK. PT csg to 1500 psi, held for 30 min, OK.

ED 11/4/15
Accepted for record
NMOCD

(4/9/15-4/13/15) TD 12-1/4? hole @ 4320?. RIH w/ 96 jts 9-5/8? 40# HCK-55 BT csg, set @ 4320?. Lead w/ 1295 sx POZ 60/40/0/C cmt, yld 1.73 cu ft/sk. Tail w/ 325 sx POZ 60/40/0/C, yld 1.38 cu ft/sk. Disp w/ 324 bbls 8.3 ppg FW. Circ 134 bbls cmt to surf. PT BOPE @ 250/3000 psi and PT annular @ 250/1500 psi, OK. PT csg to 1500 psi, held for 30 min, OK.

Production?
TOC?

(4/13/15-4/26/15) TD 8-3/4? hole @ 13775?. RIH w/ 117 jts 5-1/2? 17# P-110 BT csg and 190 jts 7? 29# P-110 BT csg, set @ 13775?. 1st Lead w/ 120 sx CIH cmt, yld 2.36 cu ft/sk. 2nd Lead w/ 310 sx

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #300430 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/20/2015 (16_JAS0475SE)

Name (Printed/Typed) LUCRETIA A MORRIS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 05/04/2015

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

OCT 24 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #300430 that would not fit on the form

32. Additional remarks, continued

CIH, yld 2.01 cu ft/sk. Tail w/ 1395 sx CIH, yld 1.28 cu ft/sk. Disp w/ 427 bbls FW. RR @ 06:00.