

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCOD  
Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0556290

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
PERAZZI 9 B2EH FEDERAL 1H

2. Name of Operator  
MEWBOURNE OIL COMPANY  
Contact: JACKIE LATHAN  
E-Mail: jlathan@mewbourne.com

9. API Well No.  
30-015-42970-00-X1

3a. Address  
P O BOX 5270  
HOBBS, NM 88241

3b. Phone No. (include area code)  
Ph: 575-393-5905

10. Field and Pool, or Exploratory  
PARKWAY

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 9 T20S R29E SWNW 2310FNL 35FWL  
32.588772 N Lat, 103.087992 W Lon

11. County or Parish, and State  
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/22/15 TD 8 3/4" hole @ 8222'. Ran 8222' of 7" 26# P110 LT&C & BT&C csg. Cemented with 550 sks Lite Class C (60:40:0) w/additives. Mixed @ 12.0#/g w/2.35 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6 #/g w/1.19 yd. Plug down @ 3:30 AM 06/23/15. Circ 119 sks of cmt to the pit. Tested csg to 7500#. Set wellhead slips w/160k#. Test csg spool pack-off to 3500#. Tested BOPE to 3000# & Annular to 1500#. At 1:00 P.M. 06/24/15, tested csg to 1500# for 30 mins, held OK. WOC. Drilled out with 6 1/8" bit.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
OCT 30 2015  
RECEIVED

Chart & Schematic attached.  
Bond on file: NM1693 nationwide & NMB000919

APD 11/3/15  
ACCEPTED FOR RECORD  
MISSED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #307088 verified by the BLM Well Information System  
For MEWBOURNE OIL COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/22/2015 (16JAS0529SE)

Name (Printed/Typed) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 06/26/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** DAVID R GLASS  
Title PETROLEUM ENGINEER Date 10/22/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



PO Box 7  
Lovington, NM 88260  
(575) 224-2345 (575) 942-9472

Company Mohanna Date 10/22/15

Lease Pera 221 9 Federal #114 County Eddy, NM

Drilling Contractor Patterson #75 Plug & Drill Pipe Size 11" C22 3/4 IF

### Accumulator Function Test - OO&GO#2

To Check - **USABLE FLUID IN THE NITROGEN BOTTLES** (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
  
- 1. Open HCR Valve. (If applicable)
- 2. Close annular.
- 3. Close all pipe rams.
- 4. Open one set of the pipe rams to simulate closing the blind ram.
- 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
- 6. Record remaining pressure 1000 psi. Test Fails if pressure is lower than required.
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}
- 7. If annular is closed, open it at this time and close HCR.

To Check - **PRECHARGE ON BOTTLES OR SPHERICAL** (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:  
a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
  
- 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
- 2. Close bleed line: Barely bump electric pump and see what pressure the needle jumps up to.
- 3. Record pressure drop 850 psi. Test fails if pressure drops below minimum.
- Minimum: a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - **THE CAPACITY OF THE ACCUMULATOR PUMPS** (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
  
- 1. Open the HCR valve, {if applicable}
- 2. Close annular
- 3. With pumps only, time how long it takes to regain the required manifold pressure.
- 4. Record elapsed time 1:30. Test fails if it takes over 2 minutes.
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}



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 Lovington, NM 88260  
 (575) 942-9472

Invoice  
 B 5776

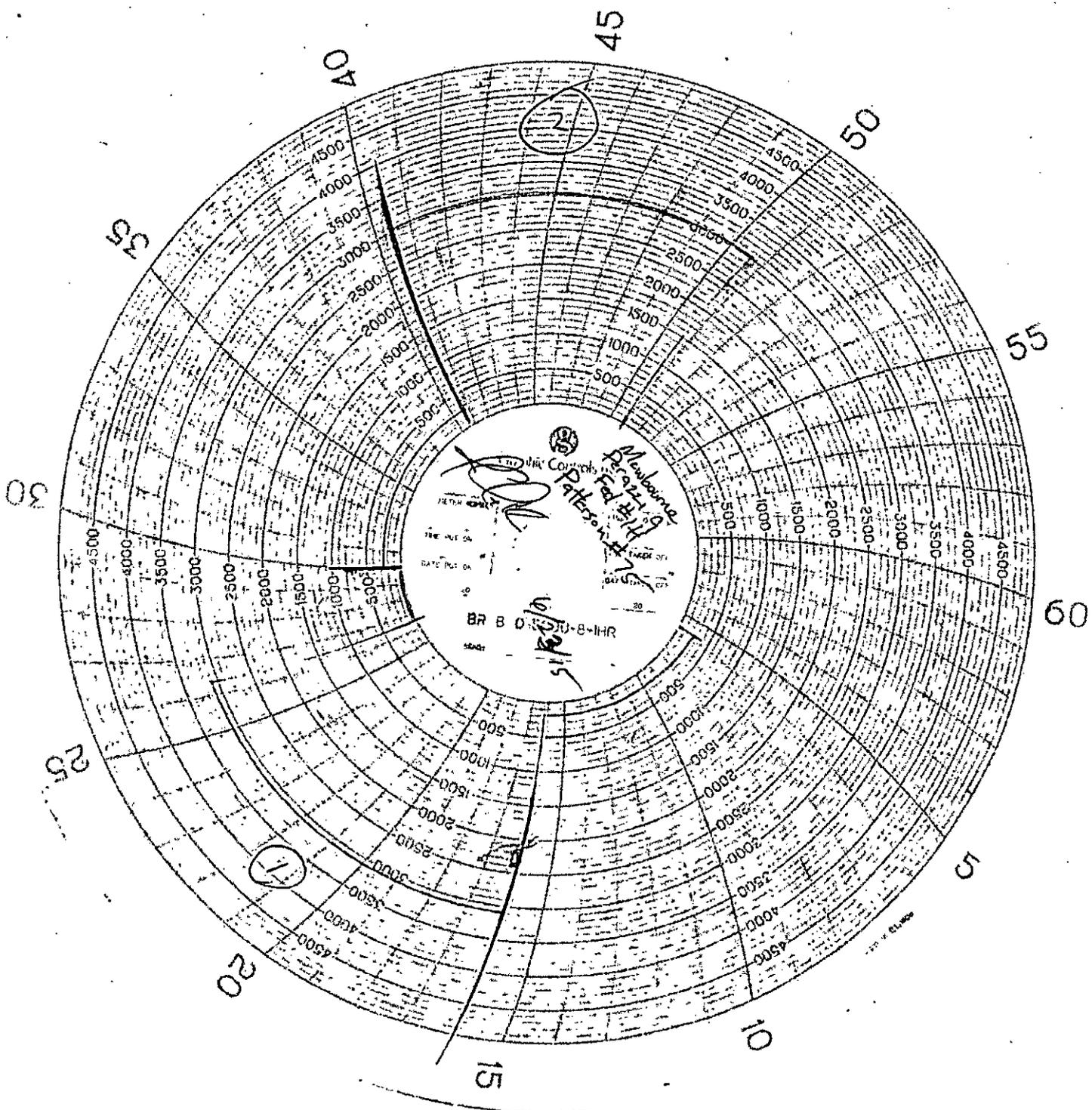
Date 6/23/15 Start Time 11:00  am  pm  
 Company Membrane State NM County Eddy  
 Lease Para 2219 Federal #11H  
 Company Man Russell Bryant Tester Justin, Louis Truck # 478  
 Tool Pusher \_\_\_\_\_ Plug Size 11"  
 Drilling Contractor Patterson Rig # 75 Pipe Thread Size 3/4 IF

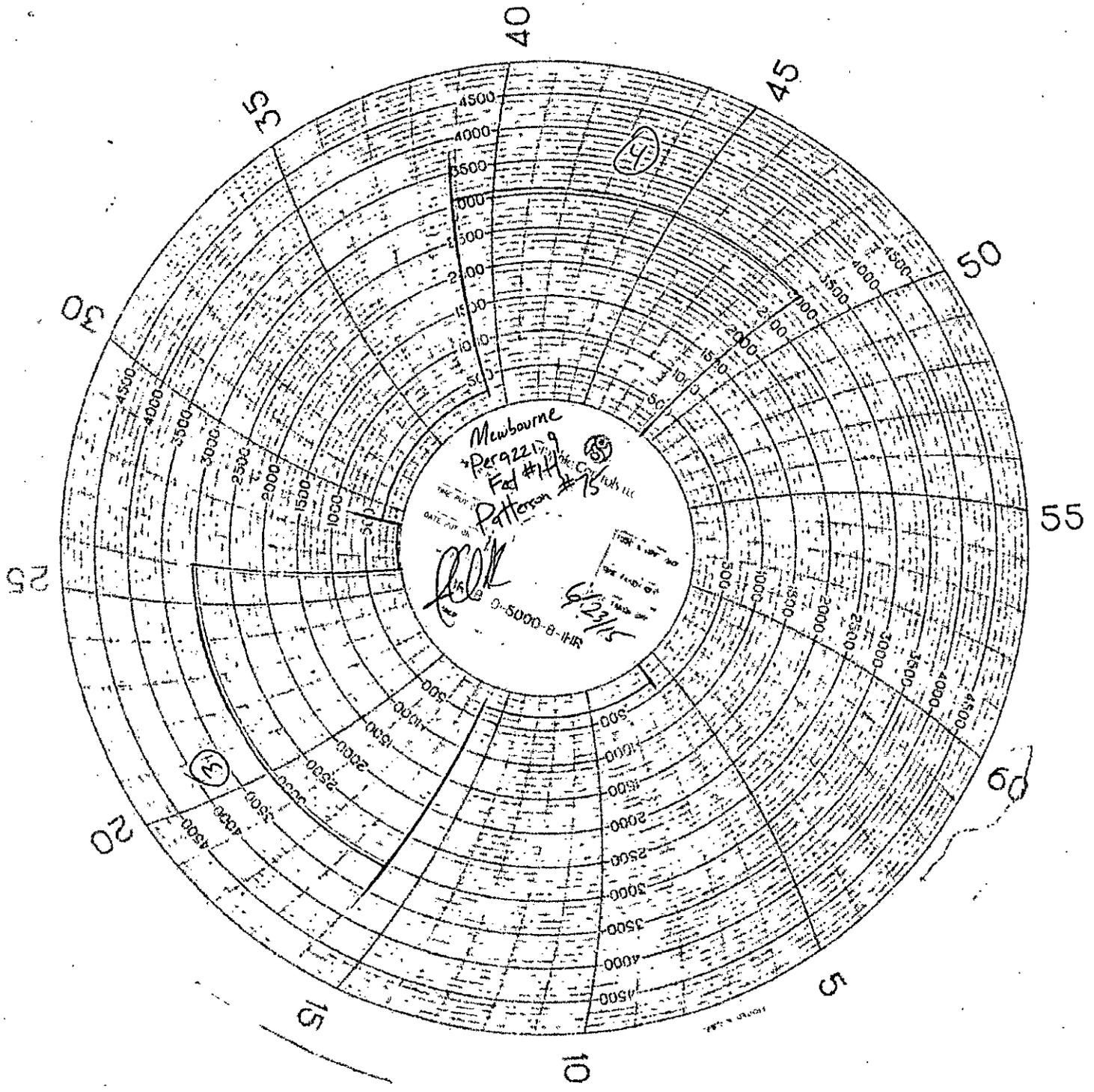
Test Pressures	
BOP:	<u>250/3K</u>
Annular:	<u>250/1500</u>
Casing:	<u>n/a</u>
Pumps:	<u>n/a</u>

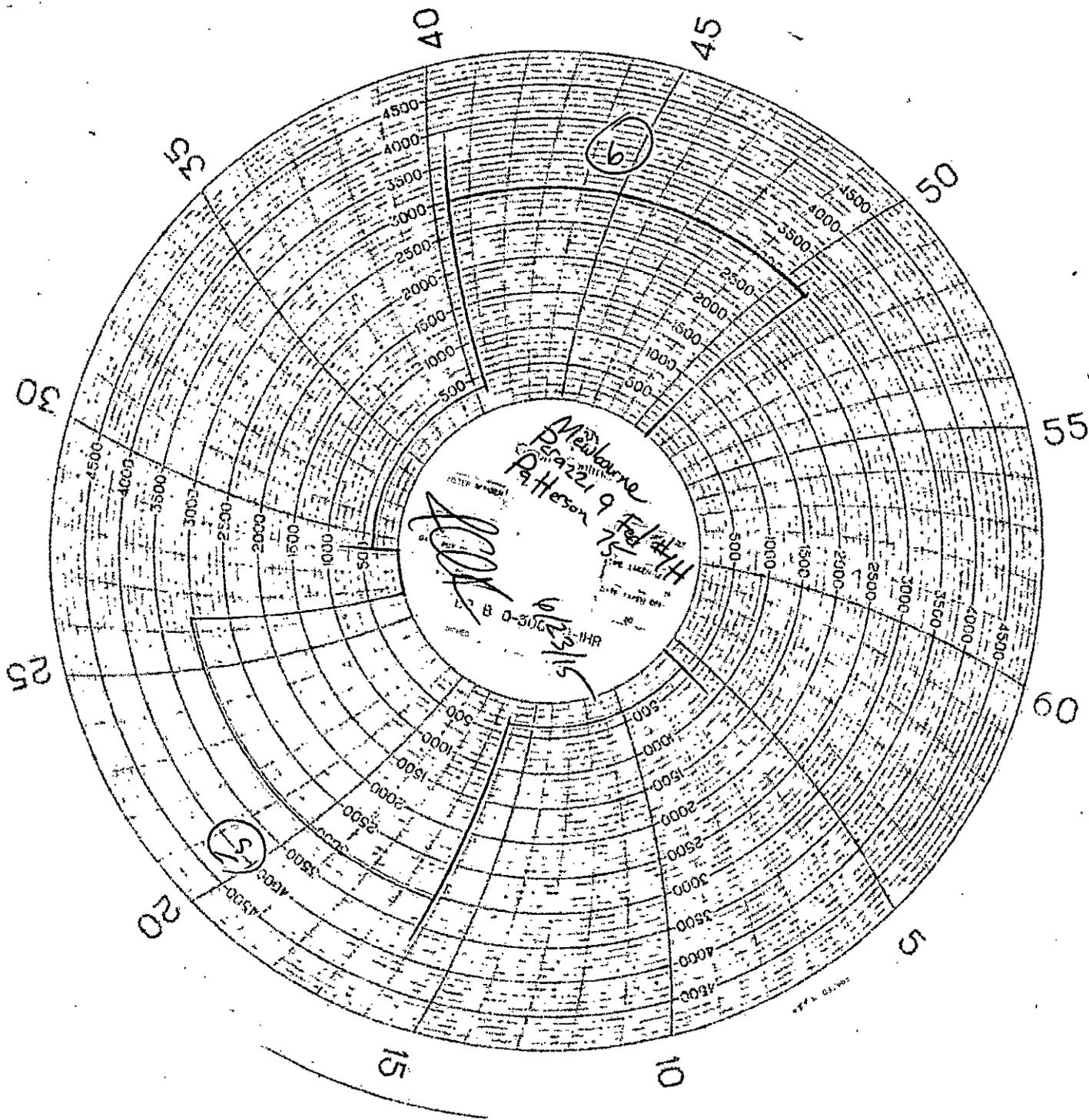
Test #	Items tested	Low Test		High Test		Remarks
		PSI	Min.	PSI	Min.	
1	Unit Test	250	10	3K	10	- Tested manifold & floor valves while nipple up crew finished.
2	26, 25, 6, 8 (backside)	250	10	3K	10	
3	1, 2, 5, 8 (backside)	250	10	3K	10	
4	18	250	10	3K	10	
5	19	250	10	3K	10	- All tested good. :)
6	13, 11, 4, 3, 5	250	10	3K	10	
7	12, 9, 3, 4, 5, 8b	250	10	3K	10	
8	12, 10, 8	250	10	3K	10	
9	12, 10, 7	250	10	3K	10	
10	15, 10, 4	250	10	1500	10	
11	16	250	10	3K	10	
12	17	250	10	3K	10	

Mileage 140 @ 1.00 /mile = 140.00  
 Methanol \_\_\_\_\_ = \_\_\_\_\_  
 Cup Test \_\_\_\_\_ = \_\_\_\_\_  
8 HR @ 110.00 = 1100.00  
2 @ 110.00 = 220.00  
 @ \_\_\_\_\_ = \_\_\_\_\_  
 Subtotal = 1460.00  
 Tax = 80.30  
 TOTAL = 1540.30

Test accepted by: Frank Harper







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