

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMNM0556290
2. Name of Operator MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 5270 HOBBS, NM 88241	3b. Phone No. (include area code) Ph: 575-393-5905	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T20S R29E SWNW 2310FNL 35FWL 32.588772 N Lat, 103.087992 W Lon		8. Well Name and No. PERAZZI 9 B2EH FEDERAL 1H
		9. API Well No. 30-015-42970-00-X1
		10. Field and Pool, or Exploratory PARKWAY
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/15/15 TD 12 1/4" hole @ 3211'. Ran 3211' of 9 5/8" 36# J55 LT&C csg. Cemented 1st stage with 400 sks Lite Class C w/additives. Mixed @ 12.5#/g w/2.11 yd. Tail w/200 sks Class C w/additives. Mixed @ 14.8#/g w/1.32 yd. Plug down @ 1:45 PM 06/15/15. Set external csg pkr w/1900#. Drop bomb & open DV tool w/530#. Did not circ cmt. Cmt 2nd stage w/250 sks Class C w/additives. Mixed @ 13.5#/g w/1.74 yd. Tail w/100 sks Class C w/1% CaCl2. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 4:15 P.M. 06/15/15. Circ 32 sks of cmt to the pit. Tested BOPE to 3000# & Annular to 1500#. At 3:15 P.M. 06/16/15, tested csg to 1500# for 30 mins. Drilled out with 8 3/4" bit.

Copy of chart & schematic attached.

Bond on file: NM1693 nationwide & NMB000919

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 30 2015

RECEIVED

UDD 11/3/15
Accepted for record
N10320

14. I hereby certify that the foregoing is true and correct. Electronic Submission #305617 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/20/2015 (16JAS0519SE)	
Name (Printed/Typed) JACKIE LATHAN	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 06/18/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date
	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



PO Box 7
Lovington, NM 88260
(575) 224-2345 (575) 942-9472

Company Melbourne Date 06/15/2015

Lease Block 22, 9 B25H Federal #14 County Sandoval NM

Drilling Contractor Henson 75 Plug & Drill Pipe Size 11" 22, 4 1/2 x 60

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
 1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close all pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. Record remaining pressure 1700 psi. Test fails if pressure is lower than required.
 - a. (950 psi for a 1500 psi system)
 - b. (1200 psi for a 2000 & 3000 psi system)
 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. (800 psi for a 1500 psi system)
 - b. (1100 psi for 2000 and 3000 psi system)
- 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
- 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
- 3. Record pressure drop 150 psi. Test fails if pressure drops below minimum.
- Minimum: a. (700 psi for a 1500 psi system) b. (900 psi for a 2000 & 3000 psi system)

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, (manifold psi should go to 0 psi) close bleed valve.
 1. Open the HCR valve, (if applicable)
 2. Close annular
 3. With pumps only, time how long it takes to regain the required manifold pressure.
 4. Record elapsed time 1 min 43 sec. Test fails if it takes over 2 minutes.
 - a. (950 psi for a 1500 psi system)
 - b. (1200 psi for a 2000 & 3000 psi system)



PO Box 7
Lovington, NM 88260
(575) 942-9472

Invoice
B 5772

Date 06/15/2015 Start Time 10:30 ☐ am ☒ pm
Company Melbourne State NM County Sally
Lease PERMIT 9 B25H well # 14
Company Man _____ Tester Jon A Truck # 48
Tool Pusher _____ Plug Size 11" x 22
Drilling Contractor Duttonson Rig # 73 Pipe Thread Size 4 1/2 x 40

Test Pressures
BOP: 2500/3000
Annular: 2500/1500
Casing: N/A
Pumps: N/A

Test #	Items tested	Low Test		High Test		Remarks
		PSI	Min.	PSI	Min.	
1	Unit test	-	-	3000	10	K Test #1, BOP, BOP, min. 3000
2	25, 26, 6, back of 8	2500	10	3000	10	Flow valves, pressure to 2500
3	1, 2, 6, 10, 13	2500	10	3000	10	low and 3000 high Casing min.
4	3, 4, 5, 8, 10, 12	2500	10	3000	10	Test annular to 2500 low and
5	7, 9, 12	2500	10	3000	10	1500 high
6	8, 11, 12	2500	10	3000	10	- Per company man
7	8, 11, 15	2500	10	1500	10	
8	19	2500	10	3000	10	Test #2, BOP, BOP, min. 3000
9	18	2500	10	3000	10	Test #2, BOP, BOP, min. 3000
10	17	2500	10	3000	10	
11	16	2500	10	3000	10	K Test #1, unit test high 1500
						K Test #2, internal test 1500
						Test good

Mileage 142 @ 1 /mile = 142
Methanol _____ = _____
Cup Test _____ = _____
8 HR @ 1100 = 1100
1 @ 110 = 110
Subtotal = 1352
Tax = 25 74 36
TOTAL = 1426 36

Test accepted by: Russell Buser



PO Box 7
Lovington, NM 88260
(575) 942-9472

INVOICE
7330

COMPANY NEUBORN OIL DATE 06-16-15 START TIME 2:30 ☐ AM ☒ PM
LEASE HAZZI 9 B 2 E H FENCEAL J H COUNTY EDDO STATE N.M.
COMPANY MAN _____
WELLHEAD VENDOR _____ CREW MEMBERS NARCISO - JANE M. DANIELCH - JORGE
DRILLING CONTRACTOR DATTERSON - UTA RIG # 75
TOOL PUSHER _____

JOB DESCRIPTION

WENT TO LOCATION WITH CREW, WITH HES AND
TOOLS TO DO A SHUT-DOWN, NIPPLE DOWN 13" BOP AND NIPPLE
UP 11" BOP & TIE EVERYTHING AND WAITED FOR TEST.

Russell By-

CREW 17 HRS @ \$225.00 = \$3,825.00
BOP LIFTS 20 HRS @ \$150.00 = \$1,500.00
MILEAGE 142 MLS @ \$1.00 = \$142.00

RINGS _____ HRS @ _____ = _____
_____ @ _____ = _____
_____ @ _____ = _____

BOLTS _____ @ _____ = _____
_____ @ _____ = _____
_____ @ _____ = _____

SUB TOTAL \$5,437.00
TAX _____
TOTAL \$5,437.00











