

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC064827A
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: LUCRETIA A MORRIS Email: Lucretia.Morris@dvn.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3303	8. Well Name and No. APACHE 24-23 FED COM 12H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T22S R30E SESE 920FSL 330FEL		9. API Well No. 30-015-42551
		10. Field and Pool, or Exploratory LOS MEDANOS; BONE SPRING
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(3/11/15-3/13/15) Spud @ 06:30. TD 17-1/2? hole @ 587?. RIH w/ 13 jts 13-3/8? 48# H-40 ST&C csg, set @ 587?. Lead w/ 720 sx CIC, yld 1.32 cu ft/sk. Disp w/ 85 bbls 8.34 ppg FW. Circ 384 sx cmt to surf. PT BOPE @ 250/5000 psi & PT annular @ 250/3500 psi, held each test for 10 min, OK. PT csg to 1211 psi for 30 min, OK.

(3/14/15-3/17/15) TD 12-1/4? hole @ 3863?. RIH w/ 92 jts 9-5/8? 40# J-55 BT csg, set @ 3854.4?. Lead w/ 1200 sx HIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 289.6 bbls FW. Circ 540 sx cmt to surf. ETOC @ 2421?. PT csg to 2765 psi for 30 min, OK.

(3/18/15-3/29/15) TD 8-3/4? hole @ 11035?. RIH w/ 232 jts 7? 29# P-110 BT csg & 19 jts 7? 29# RY-P110 BTC-DWC csg, set @ 11025?. 1st Stage Cement lead w/ 595 sx CIC, yld 2.81 cu ft/sk. Tail w/ 205 sx CIH, yld 1.22 cu ft/sk. Disp w/ 250 bbls water & disp 156 bbls mud. Open DV Tool, set bottom

UO 10/20/15
Accepted for record
NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 19 2015
RECEIVED

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #299780 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 08/29/2015	
Name (Printed/Typed)	LUCRETIA A MORRIS	Title	REGULATORY COMPLIANCE ANALYST
Signature	(Electronic Submission)	Date	04/29/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		OCT 15 2015	
Approved By		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #299780 that would not fit on the form

32. Additional remarks, continued

@ 4545.5?. Circ 262 bbls off DV Tool. 2nd Stage Cement lead w/ 510 sx CIC, yld 2.81 cu ft/sk. Tail w/ 85 sx CIC, yld 14.80 cu ft/sk. Disp w/ 168 bbls water. Close DV Tool. Circ 108 sx to surf. PT BOPE @ 250/5000 psi & PT annular @ 250/3500 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 min, OK. PT csg to 1420 psi for 15 min, OK. PT csg to 3200 psi, OK.

(3/29/15-4/19/15) TD 6? hole @ 17848?. RIH w/ 168 jts 4-1/2? 13.5# P-110 CDC-HTQ csg, set @ 17846?. Tail w/ 615 sx CIH, yld 1.23 cu ft/sk. Disp w/ 120 bbls FW. Circ 3 bbls cmt to surf. PT csg to 2000 psi for 30 min, OK, RR @ 12:00.