	UNITED STATE: PARTMENT OF THE I UREAU OF LAND MANA			4 APPROVED NO. 1004-0135 s: July 31, 2010		
	NOTICES AND REPO		NMNM054374	8		
Do not use thi abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well	FORTY NINER I	8. Well Name and No. FORTY NINER RIDGE UNIT 103H				
2. Name of Operator MEWBOURNE OIL COMPAN	9. API Well No. 30-015-42708	30-015-42708				
3a. Address PO BOX 5270 HOBBS, NM 88240	10. Field and Pool, o BONE SPRINC	10. Field and Pool, or Exploratory BONE SPRINGS				
4. Location of Well (Footage, Sec., 7	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					
Sec 22 T23S R30E 30FSL 15	84FEL		EDDY COUNT	EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF 1	NOTICE, REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent	□ Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off		
Subsequent Report	Alter Casing	Fracture Treat		□ Well Integrity		
	Casing Repair	New Construction	Recomplete	Other Hydraulic Fractur		
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	 Temporarily Abandon Water Disposal 	-		
testing has been completed. Final Al determined that the site is ready for f	bandonment Notices shall be fil	led only after all requirements, includ	ompletion in a new interval, a Form 31 ling reclamation, have been completed	60-4 shall be filed once l, and the operator has		
	(D) Acce	Dipolis	NM OIL CONSE ARTESIA DIST			
	(D) Acca	Disciser record		TRICT		
, is the state interview of the state intervi	(D) Acca	Dipolis	ARTESIA DIST	^{trict} 2015		
BKay to Accep	t for Record	Dipolis	artesia dist OCT 19 2	^{trict} 2015		
<u>Akay</u> <u>to</u> <u>Accel</u> 14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #	DIODO/15 BLECT KAT 75COTO MARTECED (LLC ULLS 1302770 verified by the BLM We	ARTESIA DIST OCT 192 RECEIVE 9/2/15	TRICT 2015 ED		
BKay to Accep	true and correct. Electronic Submission # For MEWBOL Committed to AFMSS	DIODO/15 BLECT KAT 75COTO MARTECED (LLC ULLS 1302770 verified by the BLM We	ARTESIA DIST OCT 192 RECEIVE 9/2/15	TRICT 2015 ED		
14. I hereby certify that the foregoing is Name(Printed/Typed) ANTHON	true and correct. Electronic Submission # For MEWBOU Committed to AFMSS Y MAGANA Submission)	DICUTOR STATES	ARTESIA DIST OCT 192 RECEIVE 9/2/15 Il Information System te Carlsbad AM on 08/04/25EPTED F EER 2015	TRICT 2015 ED		
14. I hereby certify that the foregoing is Name (Printed/Typed) ANTHON	true and correct. Electronic Submission # For MEWBOU Committed to AFMSS Y MAGANA Submission)	DIDDO/15 BLBCL INF 78COTO MINICICE 1302770 verified by the BLM We IRNE OIL COMPANY, sent to th for processing by DEBORAH H Title ENGIN	ARTESIA DIST OCT 192 RECEIVE 9/2/15 Il Information System te Carisbad AM on 08/04005 PTED F EER 2015 OFFICE USE	TRICT 2015 ED OR RECORD 5 2015 Com		
<u>JKay to Accer</u> 14. 1 hereby certify that the foregoing is <u>Name(Printed/Typed)</u> ANTHON <u>Signature</u> (Electronic	true and correct. Electronic Submission # For MEWBOU Committed to AFMSS Y MAGANA Submission)	International States of the second of the se	ARTESIA DIST OCT 192 RECEIVE 9/2/15 Il Information System te Carlsbad AM on 08/04/25EPTED F EER 2015	OR RECORD		
14. I hereby certify that the foregoing is Name (Printed/Typed) ANTHON	A Far Record s true and correct. Electronic Submission # For MEWBOL Committed to AFMSS Y MAGANA Submission) THIS SPACE File ed. Approval of this notice doe uitable title to those rights in th	International States of the second of the se	ARTESIA DIST OCT 192 RECEIVE 9/2/15 Il Information System te Carlsbad AM on 08/04206 PTED FI EER 015 OFFICE USE	OR RECORD		

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Well Name: Forty Niner Ridge Unit 103H

A. Wellbore & Geology		•					
1. Geological Name:	Lower 2n	d Bone Spring	s_Geological	Description:	Sandstone		
Fomation Depths:	Тор	9705'	Bottom	9820'			
· 2. Confining Zones:	Тор	9610'	_Bottom	9705'			
	Тор	9820'	_Bottom	9950'			
3. Usable water depths:	MD	285'	TVD	285'			
B. Geological Mapping							
NA							
C: Water Usage	_						
1. Water Supply:	Source	Fas-Line	Location	Potash Mine	e water		
	Source		Location				
	Source		Location				
	Source	•	 Location				
2. Water Transfer:	Route:	See atta	chment 1		<u> </u>		
	Method:	10"	Polyurethane line				
D. Hydraulic Fracturing Plan							
1. Total Volume:	2	250,000					
2. Max Pressure:		8000					
3. Hydraulic Fracturing N	Aan:						
	•	allhora	See attach	ment 7			
	a. Map Trajectory of wellbore: b. Map of est. Height & Length:			ment 3			
•	c. Map of rear by wellbores:			ment 4			
	d. Frac height to usable water top:			400'			
-	e. Perforated interval:			5'-10066'			
E. Fluid Recovery	eu meervai.			-10000			
1. Fluid to be recovered:	2	50,000	bbls				
			<u> </u>				
2. Handling of PW:	Flow back	Flow back though separation equipment and tanks.					
3. Disposal Method:	Poly line	Poly line to Strata SWD.					
F. Add. Info Required in NOI	· ·						
1. Additional disturbanc	e:		NA	NA			
 Additional disturbanc Documentation of csg 		sable water z		Submitted	3160-5		







