

NM OIL CONSERVATION ARTESIA DISTRICT

FEB 3 2015
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Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM0467930	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator PREMIER OIL & GAS, INC. Contact: DANIEL A JONES E-Mail: dan.jones@premieroilgas.com		7. Unit or CA Agreement Name and No.	
3. Address PO BOX 1246 ARTESIA, NM 88211-1246		8. Lease Name and Well No. DALE H. PARKE A TRACT 1 23	
3a. Phone No. (include area code) Ph: 972-470-0228		9. API Well No. 30-015-30738	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 330FNL 330FEL At top prod interval reported below NENE 330FNL 330FEL At total depth NENE 330FNL 330FEL		10. Field and Pool, or Exploratory LOCO HILLS; GLORIETA-YESO	
14. Date Spudded 10/21/1999		11. Sec., T., R., M., or Block and Survey or Area Sec 22 T17S R30E Mer NMP	
15. Date T.D. Reached 09/15/2014		12. County or Parish EDDY	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/13/2014		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3659 GL			
18. Total Depth: MD 6437 TVD		19. Plug Back T.D.: MD 6433 TVD	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MAILED		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J55	24.0	0	453		300		0	0
7.875	5.500 J55	24.0	0	5023		1550		0	0
4.750	4.000 L80	11.0	4923	6428		100		4923	121

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6167							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	4416	6437	5749 TO 6125	0.400	22	OPEN
B)			5212 TO 5582	0.400	22	OPEN
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5749 TO 6125	ACDZ W/2000 GAL HCL, FRAC W/ 9,349 BBLs OF SLICKWATER CARRYING 177,669# OF SAND
5212 TO 5582	ACDZ W/2000 GAL HCL, FRAC W/ 9,512 BBLs OF SLICKWATER CARRYING 208,082# OF SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
11/21/2014	11/24/2014	24	→	60.0	35.0	226.0	36.0	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					POW

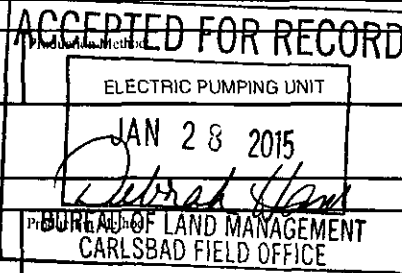
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #281784 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



LDD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	427	1268	AQUIFER	YATES	1268
YATES	1268	1525	DOLOMITE, OIL, GAS	SEVEN RIVERS	1525
SEVEN RIVERS	1525	1930	DOLOMITE/SAND, OIL, GAS	QUEEN	2200
QUEEN	2200	2892	SAND, OIL, GAS	SAN ANDRES	2892
SAN ANDRES	2892	4388	DOLOMITE, OIL, GAS	GLORIETA-YESO	4416
GLORIETA-YESO	4416	6437	DOLOMITE, OIL, GAS		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #281784 Verified by the BLM Well Information System.
For PREMIER OIL & GAS, INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 01/16/2015 ()

Name (please print) DANIEL A JONES

Title VICE PRESIDENT

Signature (Electronic Submission)

Date 11/25/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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