Form 3160-5 (August 2007)

NM OIL CONSERVATION UNITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

ARTERIARISTRICT
nitrandella

FORM APPROVED
OMB NO. 1004-013:
Expires: July 31, 201

5	Lease Serial No.
• • •	Lease Serial 140,
	NMLC062376
	MINIECOUZSIO

SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. IT third or CA/Apreement, Name and No. ANTWEL AND FEDERAL 3H 30-015-40523 ANTWELL AND FEDERAL 3H 30-015-40523 CONDITIONS OF APPROVATIONS OF APPROVATIONS OF A PERIOD OF 90 DAYS OR UNTIL NOVEMBER 3D 3H 3D 3H AND FEDERAL 3H 30-015-40523 CONDITIONS OF APPROVATION AND	SUNDRY Do not use the	NMLC062376	5. Lease Serial No. NMLC062376								
Type of Well Gas Well Officer Contact: JULIE STEELE ANI WELL AND FEDERAL 3H Solid Properties ANI WELL AND FEDERAL 3H AND FEDE	abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name								
2. Name of Operative 2. Operation 3. Address 3.0-15-40523-00-S1 3.0. Address 3.0-15-40523-00-S1 3.0-15-4052	SUBMIT IN TRI	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.								
YATES PETROLEUM CORPORATION: Mail: JSteele@yatespetroleum com 30-015-40523-00-S1 30-Aldrose ARTESIA, NM 88210 4. Locution of Well (Fininge, Sec., T., R., M., or Survey Description) 50-015-748-4508 Fx: 575-748-4508 Fx: 575-7	,,										
10. SOUTH FOURTH STREET ARTESIA, NM 88210 11. Country or Parish, and State Sec 19 T19S R30E SWSE 330FSL 1980FEL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Acidize Reclamation Recomplete Change Plans Plug Back Water Disposal 13. Decroibe Prapased or Completed Disposition felerally saled all pertinent details, including estimated starting date of approximate detarting and any proposed work and approximate detarting and any proposed work and approximate detarting that of a proposed over the desired standard in the septiment of the work will be performed or provide the Bond No. on the will BLMBIA. Required subsequent reports shall be filled within 30 defoliowing completed. Final Abandomment Notice Insulation and the series and subsequent reports shall be filled within 30 defoliowing completion of the insulation state and subsequent reports shall be filled within 30 defoliowing completed. Final Abandomment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.) FLARING TO INCLUDE ADDITIONAL WELLS AT THE BATTERY ANTIWELL AND FEDERAL #3 30-015-40523 ANTIWELL AND FEDERAL #3 30-015-40525 ANTIWELL AND FEDERAL #3 30-015-40526 YATES RESPECTFULLY REQUESTS PERMISSION TO FLARE DUE TO ABNORMAL SYSTEM PRESSURE IN THE 44 HOURS COMMULATIVE UNDER NITLA HILL AND FEDERAL #3 30-015-40526 Committed to AFMSS for processing by JENNFER SANCH	2. Name of Operator YATES PETROLEUM CORPO										
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Acidize	105 SOUTH FOURTH STREE	Ph: 575-748-4208			UNKNOWN	UNKNOWN					
TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Acidize	4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description))		, 	11. County or Parish, and State					
TYPE OF SUBMISSION TYPE OF ACTION Acidize	Sec 19 T19S R30E SWSE 33		EDDY COUNT	Y, NM							
Notice of Intent	12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF	NOTICE	, REPORT, OR OTHE	R DATA				
Alter Casing	TYPE OF SUBMISSION		,	TÝPE O	F ACTIO	N					
Subsequent Report	S Nedice Classes	☐ Acidize	☐ Deeper	1 ·	[] Proc	luction (Start/Resume)	☐ Water Shut-Off				
Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Recompleted Plug Back Plu		☐ Alter Casing	☐ Fractu	e Treat	☐ Recl	amation	■ Well Integrity				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration of If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 d following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 316-04 shall be filed testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator of determined that the site is ready for final inspection.) **FLARING** TO INCLUDE ADDITIONAL WELLS AT THE BATTERY ANTWEIL ANU FEDERAL #3 30-015-40523 **ANTWEIL ANU FEDERAL #3 30-015-40523 **ANTWEIL ANU FEDERAL #4 30-015-40426 **YATES RESPECTFULLY REQUESTS PERMISSION TO FLARE DUE TO ABNORMAL SYSTEM PRESSURE IN THE AGAVE LIFE FOR A PERIOD OF 90 DAYS OR UNTIL NOVEMBER 30TH 2015. **THIS CIRCUMSTANTIAL FLARING COULD RESULT LONGER THAN 24 HOUR PERIOD AND POSSIBLY MORE THAN THE 14 HOURS CUMULATIVE UNDER NTL4A III.A. **WE WILL BE REQUESTING THIS ADDITIONAL FLARING UNTIL PRESSURES CAN BE STABILIZED OR OTHER OPTIONS BECOME AVAILABLE.** **Lectronic Submission #315161 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Garlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/14/2015 (16.JAB03215E) Name (Printed/Typed) JULIE STEELE** **Title PRODUCTION ANALYST YATES PETROLEUM CORPORATION, sent to the Garlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/14/2015 (16.JAB03215E)	☐ Subsequent Report	□ Casing Repair	□ New C	onstruction	☐ Reco	omplete "					
Convert to Injection Plug Back Water Disposal	☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug ar	nd Abandon	🗖 Tem	porarily Abandon.	Abandon Venting and/or Flari				
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Signature (Electronic Submission) Date 09/0 /2015 APPROVED		Electronic Submission #3 For YATES PETRO	LEUM CORPOR	ÁTION, sent t	o the Carl	sbad // /	/ /				
	Name (Printed/Typed) JULIE STEELE Title PRODUCTION ANALYST YATES PETRO										
THE CRACE FOR FERENCE OF STATE OF THE HOST	Signature (Electronic St	ubmission)	D	ate 09/0 /2	015	PPROVED					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE											
Approved By Title OCT 15 2015	Approved By		Т	itle		OCT 1 5 245	7 10				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency/of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Additional data for EC transaction #315161 that would not fit on the form

32. Additional remarks, continued

FLARE VOLUMES WILL BE REPORTED ON OGOR.

Possible Flare Per day 200 MCF

THE POSSIBILITY OF FLARE WILL NOT BE CONSISTENT, THEREFORE, THE ESTIMATED/POSSIBLY FLARE VOLUME WILL VARY PER DAY.

Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 101415