

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> Revised August 1, 2011																																						
<b>NM OIL CONSERVATION</b> <b>ARTESIA DISTRICT</b> NOV 05 2015 <b>RECEIVED</b>		<b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>30-015-42946</b>		1. WELL API NO. <b>30-015-42946</b>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.																																		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																												
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>Emerald PWU 20</b>						6. Well Number: <b>9H</b>																																
7. Type of Completion: <input checked="" type="checkbox"/> <b>NEW WELL</b> <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																												
8. Name of Operator <b>Devon Energy Production Company, L.P.</b>						9. OGRID <b>6137</b>																																						
10. Address of Operator <b>333 West Sheridan Avenue, Oklahoma City, OK 73102</b>																																												
11. Pool name or Wildcat <b>Scanlon Draw; Bone Spring</b>																																												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>D</td> <td>20</td> <td>19S</td> <td>29E</td> <td></td> <td>940</td> <td>North</td> <td>195</td> <td>West</td> <td>Eddy</td> </tr> <tr> <td>Blk:</td> <td>A</td> <td>20</td> <td>19S</td> <td>29E</td> <td></td> <td>412</td> <td>North</td> <td>259</td> <td>East</td> <td>Eddy</td> </tr> </table>												12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	D	20	19S	29E		940	North	195	West	Eddy	Blk:	A	20	19S	29E		412	North	259	East	Eddy
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13. Date Spudded <b>8/14/15</b>		14. Date T.D. Reached <b>8/30/15</b>		15. Date Rig Released <b>9/2/15</b>		16. Date Completed (Ready to Produce) <b>10/11/15</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3347.6 GL</b>																																				
18. Total Measured Depth of Well <b>13671 MD, 8927.17 TVD</b>				19. Plug Back Measured Depth <b>13623</b>		20. Was Directional Survey Made? <b>Yes</b>		21. Type Electric and Other Logs Run <b>Gamma Ray / CCL</b>																																				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>9050-13613, Bone Spring</b>																																												
<b>23. CASING RECORD (Report all strings set in well)</b>																																												
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																																		
13-3/8"		48#		360		17-1/2"		700 sx CIC; circ 115 bbls																																				
9-5/8"		36#		3201		12-1/4"		1232 sx CIC; circ 305 sx																																				
5-1/2"		17#		13671		8-3/4"		2318 sx CIH; circ 0		TOC @ 2200																																		
<b>24. LINER RECORD</b>																																												
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD																																		
										SIZE																																		
										DEPTH SET																																		
										PACKER SET																																		
										2-7/8" L-80																																		
										8416.7																																		
26. Perforation record (interval, size, and number) <b>9050 - 13613, total 640 holes</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>9050-13613</b> Acidize and frac in 16 stages. See detailed summary attached.																																						
<b>28. PRODUCTION</b>																																												
Date First Production			Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )				Well Status ( <i>Prod. or Shut-in</i> )																																					
10/11/15			Pumping				Producing																																					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																																					
10/26/15	24			686	738	851	1075.8																																					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )																																						
530 psi	190 psi																																											
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>										30. Test Witnessed By																																		
31. List Attachments <b>Directional Survey, Logs</b>																																												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																												
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude    Longitude    NAD 1927 1983																																												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																												
Signature <i>Megan Moravec</i>			Printed Name			Megan Moravec			Title			Regulatory Compliance Analyst			Date			11/4/2015																										
E-mail Address												megan.moravec@dvn.com																																

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