

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM25876

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other: INJECTION

8. Well Name and No.
GETTY 24 5

2. Name of Operator
CHEVRON USA INC
Contact: CINDY H MURILLO
E-Mail: CHERRERAMURILLO@CHEVRON.COM

9. API Well No.
30-015-26848

3a. Address
1616 W. BENDER BLVD
HOBBS, NM 88240

3b. Phone No. (include area code)
Ph: 575-263-0431
Fx: 575-263-0445

10. Field and Pool, or Exploratory
LIVINGSTON RIDGE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T22S R31E Mer NMP NENW 990FNL 1652FWL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC REQUESTS TO PREPARE WORKOVER PROCEDURE ON THE ABOVE WELL. ON 11/20/14 THE SUBJECT WELL FAILED ITS ANNUAL BRADENHEAD TEST. CHEVRON IS IN THE PROCESS OF PREPARING A WORKOVER TO RESTORE THE MECHANICAL INTEGRITY.

CHEVRON HAS ATTEMPTED TO REPAIR THE WELL IN FEBRUARY OF 2015, BUT HAS BEEN UNSUCCESSFUL. PLEASE SEE ATTACHED REPORT OF THE ATTEMPT TO REPAIR WELL.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 30 2015

URD 11/6/15
Accepted for record
NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #294965 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/10/2015 ()

Name (Printed/Typed) CINDY H MURILLO Title PERMITTING SPECIALIST
Signature (Electronic Submission) Date 03/13/2015

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

JUL 19 2015 Date
[Signature]
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

02/06/15	DAY 5 - TGSM, REVIEWED JSA'S & TENENT # 6. RU FLOWLINE, RU PUMP TRUCK, LOAD & TEST TO 560# FOR 35 MIN. HELD. BLM (PAUL SWARTZ) WAS UNABLE TO WITNESS BUT GAVE US PERMISSION TO CHART WELL. RU PUMP TRUCK TO PUMP OUT PLUG, VERIFIED CHART & PRESSURE W/FS ON LOCATION. CHART ATTACHED SEE TAB BELOW. WAITED FOR FS TO KICK OFF PUMP & WATCHED FOR 30 MIN, STARTED SEEING PRESSURE ON CSG (50#). CONTINUE TO MONITOR PRESSURE AFTER 1 HOUR PRESSURE INCREASED TO 200#, PRESSURE CONTINUED TO INCREASE AFTER 2 HOURS OF INJECTING. CONTACTED PAUL BROWN AND DECIDED TO POOH CHECK ON OFF TOOL MOVH PACKER UP 10 MORE FEET. BLEED PRESSURE OF WELL, PUMP 32 BBLs DOWN TBG, ND WH, NU BOP, RELEASED PACKER, SHUT WELL IN, SDFN. PROJECTED OPERATIONS: BLEED WELL DOWN, POOH W/TBG, VERIFY ISSUE, SEND PACKER IN FOR REDRESS.	13.5	12	\$6,160
02/09/15	DAY 6 - TGSM, REVIEWED JSA'S & TENENT # 9. TBG-220#, CSG-250#, BLEED WELL DOWN, PUMPED 27 BBLs DOWN TBG. RD PUMP TRUCK. POOH W/TBG, LD PACKER, SEND IN FOR RE-DRESS. RIH W/KILL STRING SHUT WELL IN, SDFN. PROJECTED OPERATIONS: PU PKR, RIH W/TBG, LOAD TBG, SET PACKER, LOAD AND TEST TO 560# FOR 30 MIN. J-OFF PACKER, CIRC PACKER FLUID, ND BOP, J-ON PKR, NU WH.	10.0	8	\$5,225
02/10/15	DAY 7 - TGSM, REVIEWED JSA'S & TENENT # 10. TBG-200, CSG-220, BLEED WELL DOWN, PUMPED 20 BBLs DOWN TBG, POOH W/KILL STRING, PU PKR, RIH W/TBG, LOAD TBG, SET PACKER, LOAD & TEST 560# FOR 30 MIN (GOOD), J-OFF PKR, CIRC PACKER FLUID, RD PUMP TRUCK, RD FLOOR, ND BOP, NU WH. WAITED 1 HOURS FOR BLM, LOAD & TEST W/BLM (PAUL SWARTES) ON LOCATION FOR 40 MIN @ 560# HELD. RU PUMP TRUCK, PUMPED P-O-P @ 2000# SHUT WELL IN, SDFN. PROJECTED OPERATIONS: WITNESS W/FS ON LOCATION, ISSUE ITW, RD WSU, CLEAN LOCATION, RDMO TO NEXT LOCATION.	12.0	10	\$6,046
02/11/15	DAY 8 - TGSM, REVIEWED JSA'S & TENENT # 1. WAITED 1 HR ON FS TO GET OUT OF MORNING MEETING, MONITORED WELL WHILE INJECTING FOR 40 MIN. TBG-850#, CSG-0#, ISSUED ITW, NOTIFIED SCHEDULER & DSC OF RIG DOWN, CLEANED LOCATION, RDMO TO NEXT LOCATION.	5.0	4	\$2,275
				\$0
				\$0
				\$0
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				\$0

WBS/COST CENTER:	UWDDB-R4089	FAILURE DESCRIPTION				
		Reason	Failure	Size	Depth	Type
AUTHORIZED WBS GROSS (\$)						
DAILY COST TO DATE GROSS (\$)		COMMENTS :				
DIFFERENCE GROSS (\$)						
WORK DONE BY		TOTAL RIG HRS	CONTRACTOR-RIG/UNIT NAME/NO.			
CLARNCE FITE		79	KEY 319 - GERALDO			