

**NM OIL CONSERVATION**

ARTESIA DISTRICT

**OCD Artesia**  
JAN 21 2015

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT RECEIVED**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **MEGAN MORAVEC**  
 Email: **megan.moravec@dvn.com**

3. Address **333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102** 3a. Phone No. (include area code) **Ph: 405.552.3622**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **NENE Lot A 200FNL 1200FEL**  
 At top prod interval reported below **311FNL 1383FEL**  
 At total depth **SWSE Lot O 229FSL 2110FEL**

5. Lease Serial No. **NMNM0503**

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. \_\_\_\_\_

8. Lease Name and Well No. **COTTON DRAW 10 FED COM 3H**

9. API Well No. **30-015-42126**

10. Field and Pool, or Exploratory **PADUCA; BONE SPRING**

11. Sec., T., R., M., or Block and Survey or Area **Sec 10 T25S R31E Mer**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **03/26/2014** 15. Date T.D. Reached **04/20/2014** 16. Date Completed  D & A  Ready to Prod. **09/27/2014**

17. Elevations (DF, KB, RT, GL)\* **3427 GL**

18. Total Depth: **MD 15000 TVD 10402** 19. Plug Back T.D.: **MD 14900 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CEMENT BOND GAMMA RAY CASING COLLAR LOG**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	657		710		0	45
12.250	9.625 K-55	40.0	0	4210		1350		0	80
8.750	5.500 HCP-110	17.0	0	14944		3735		413	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	2574							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10654	14877	10654 TO 14877		768	OPEN
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10654	14877	10654 TO 14877		768	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10654 TO 14877	59,714 GALS 15% HCL ACID, 1,302,804# 100 MESH, 2,345,034# 40/70 WHITE SAND, 1,595,690# 40/70 SLC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/27/2014	10/18/2014	24	→	606.0	1427.0	1137.0			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	1150	0.0	→				2355		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

**ACCEPTED FOR RECORD**  
FLOWS FROM WELL  
JAN 21 2015  
*[Signature]*  
**BUREAU OF LAND MANAGEMENT**  
**CARLSBAD FIELD OFFICE**

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #272035 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

*Reclamation due:*  
*4/18/15*

*MD*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	522	922	BARREN	RUSTLER	522
TOP OF SALT	922	4125	BARREN	TOP OF SALT	922
BASE OF SALT	4125	4385	BARREN	BASE OF SALT	4125
BELL CANYON	4385	5325	OIL	BELL CANYON	4385
CHERRY CANYON	5325	6590	OIL	CHERRY CANYON	5325
BRUSHY CANYON	6590	8235	OIL	BRUSHY CANYON	6590
BONE SPRING	8235		OIL	BONE SPRING	8235

32. Additional remarks (include plugging procedure):  
Cement circulated listed in bbls (surface 45 bbls, intermediate 80 bbls).  
Formations: Bone spring bottom was not penetrated (no bottom listed).  
DVT set @ 4421.9'.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #272035 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 01/02/2015 ()

Name (please print) MEGAN MORAVEC Title REGULATORY ANALYST

Signature (Electronic Submission) Date 10/20/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.