Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia	FORM APPROVE OMB NO. 1004-01; Expired: July 21, 20
	Expires: July 31, 20

, B	UREAU OF LAND MANA	GEMENT			f 1 0 1111	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC029395B	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well					8. Well Name and No. LEE FEDERAL (308720) 2	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-30268	
3a. Address 3b. Phone No. (include area code)					10. Field and Pool, or Exploratory	
303 VETERANS AIRPARK LN Ph: 43 MIDLAND, TX 79705			318-1015		CEDAR LAKE; GL-Y (96831)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 20 T17S R31E 1650FNL 990FWL			•		EDDY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICAT	E NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION			OF ACTION	-		
Notice of Intent	Acidize		epen	☐ Producti	on (Start/Resume)	■ Water Shut-Off
·	☐ Alter Casing	☐ Fra	cture Treat	■ Reclama	tion	■ Well Integrity
☐ Subsequent Report	Casing Repair	□ Ne	w Construction	☐ Recomp!	lete	Other
☐ Final Abandonment Notice	□ Change Plans	□ Plu	g and Abandon	☐ Tempora	rily Abandon	Venting and/or Flari
	Convert to Injection	🗖 Ph	ig Back	g Back		·· b
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the worf following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fin Apache is requesting permission 02/09/2015-05/05/2015 on the vessels at the battery. Gas will	lly or recomplete horizontally, and will be performed or provided by operations. If the operation results and onment Notices shall be file that inspection.) The total policy of the performance of the pe	give subsurfacthe Bond No. outs in a multiped only after all	e locations and meas on file with BEM/BI ole completion or rec requirements, inclu or 90 days from	sured and true ver A. Required subscompletion in a no ding reclamation.	tical depths of all perting sequent reports shall be sew interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once
LEE FEDERAL #1 30-015-302 LEE FEDERAL #2 30-015-302 LEE FEDERAL #3 30-015-302 LEE FEDERAL #5 30-015-330 LEE FEDERAL #6 30-015-304 LEE FEDERAL #8 30-015-305 LEE FEDERAL #10 30-015-305 LEE FEDERAL #11 30-015-32	43 - ' 68 - ' 69 ^ 29 - 24 - 98 ^ 511-	SEE CO	ATTACH NDITION Select for reco	S OF AP	PROVA _{ARTES} JUN	ONSERVATION SIA DISTRICT 2 5. 2015 CEIVED
14. I hereby certify that the foregoing is t	Electronic Submission #29	91020 verifie	d by the BLM We	ell Information	System /	\sim
	For APACHE Committed to AFMSS fo		ON, sent to the by DEBORAH H		015 ()	
Name(Printed/Typed) FATIMA VASQUEZ				ATORK ANA	LYSTID DIT	ร์กิ //
·			A	CUEF TEL	HUK KUC	19 //
Signature (Electronic Su		<u> </u>	Date 02/09/2	/ - 1 / 		/
	THIS SPACE FOI	R FEDERA	L OR STATE	OFFICEJUS	E19/05	Jana
Approved By Conditions of approval, if any, are attached.	Approval of this notice does n	ot warrant or	Title	BUFEAU OF CARLSB	AND THE OFFICE	Date
certify that the applicant holds legal or equit which would entitle the applicant to conduc	able title to those rights in the s t operations thereon.	ubject lease	Office	/		
Title 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent sta	S.C. Section 1212, make it a critements or representations as to	ime for any pe any matter w	erson knowinglyfand ithin its jurisdiction.	willfully to mak	e to any department or a	gency of the United

Additional data for EC transaction #291020 that would not fit on the form

32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508 /
LEE FEDERAL #13 30-015-30425 1
LEE FEDERAL #14 30-015-32072
 LEE FEDERAL #15 30-015-32048 /
LEE FEDERAL #16 30-015-32049 CLEE FEDERAL #17 30-015-32648
LEE FEDERAL #18 30-015-31952 ~
LEE FEDERAL #18 30-015-31952 /

LEE FEDERAL #19 30-015-31962 /

LEE FEDERAL #20Y 30-015-32087 /

LEE FEDERAL #21 30-015-32073 /

LEE FEDERAL #27 30-015-32376 /

LEE FEDERAL #29 30-015-32376 /
LEE FEDERAL #30 30-015-32296 **
LEE FEDERAL #31 30-015-32297 /
LEE FEDERAL #32 30-015-33214 /
LEE FEDERAL #34 30-015-32738 <
LEE FEDERAL #35 30-015-32744
LEE FEDERAL #36 30-015-32739~
LEE FEDERAL #37 30-015-32769 LEE FEDERAL #39 30-015-32740
LEE FEDERAL #40 30-015-32745~
LEE FEDERAL #41 30-015-39611/
LEE FEDERAL #42 30-015-39223/
LEE FEDERAL #44 30-015-40031 - LEE FEDERAL #45 30-015-40032 - LEE FEDERAL #46 30-015-39915 -
LEE FEDERAL #47 30-015-40033 -
LEE FEDERAL #48 30-015-39897-
LEE FEDERAL #49 30-015-39916-
LEE FEDERAL #50 30-015-39888~
LEE FEDERAL #51 30-015-40034-
LEE FEDERAL #52 30-015-39889-
LEE FEDERAL #54 30-015-40100~
LEE FEDERAL #56 30-015-40730 -
LEE FEDERAL #57 30-015-40174-
LEE FEDERAL #58 30-015-40175-
LEE FEDERAL #59 30-015-40176~
LEE FEDERAL #60 30-015-40177~
LEE FEDERAL #61 30-015-40293-
LEE FEDERAL #62 30-015-40294-
LEE FEDERAL #63 30-015-40295~
LEE FEDERAL #70 30-015-41112 ~
LEE FEDERAL #72 30-015-41253 ~
LEE FEDERAL #73 30-015-41113~
LEE FEDERAL #74 30-015-41421~
LEE FEDERAL #76 30-015-41551 -
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Lee Federal 2 30-015-30268 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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