Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMLC029395

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.			Office		AD NOTICE			
Approved By			Title	My	MAN	ENT Date		
THIS SPACE FOR FEDERAL OR STATE/OFFICE USE 1 9 1/15 V 1 2 1 0								
Signature (Electronic Submission)			Date 02/09/20	/	X] //		
Name(Printed/Typed) FATIMA VASQUEZ			Title REGUL	ATORX ANA	LYSTID DE	(ORD) //_		
	ON, sent to the C by DEBORAH HA	arisbad						
14. I hereby certify that the foregoing is	Electronic Submission #29	91020 verifie	t by the BLM Wel	/ I Information	System	1		
	·	ND !	MMOCD 7/	23/15	<u>k</u> [RECEIVED		
LEE FEDERAL #10 30-015-30 LEE FEDERAL #11 30-015-32		Accep	led for reco	ŗd į	•	,		
LEE FEDERAL #6 30-015-304 LEE FEDERAL #8 30-015-305	924 - 198 -	001	JUN 2 5, 2015					
LEE FEDERAL #3 30-015-302 LEE FEDERAL #5 30-015-330	269^ 229_	CON	IDITIONS	OF AP	PROVALR	CONSERVATION TESIA DISTRICT		
LEE FEDERAL #1 30-015-302 LEE FEDERAL #2 30-015-302	CHH	ATTACE	ED FO	RAIRA	CONCEDUATION			
02/09/2015-05/05/2015 on the vessels at the battery. Gas wil	at auth wated hotell ellew.	line canacity	and over pressi	uring our				
determined that the site is ready for fi Apache is requesting permissi	nal inspection.) on to temporarily flare 5M	mcf a day fo	or 90 days from		,			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab	ally or recomplete horizontally, and the performed or provide to operations. If the operation restandonment Notices shall be file	give subsurface the Bond No. o: ults in a multip!	locations and measu 1 file with BLM/BIA e completion or reco	ared and true ver A. Required subs completion in a ne	tical depths of all pe sequent reports shall ew interval, a Form (rtinent markers and zones. be filed within 30 days 3160-4 shall be filed once		
	☐ Convert to Injection	□ Plu		☐ Water Disposal				
☐ Final Abandonment Notice	Change Plans		g and Abandon	-	arily Abandon	Venting and/or Flari		
☐ Subsequent Report	☐ Alter Casing ☐ Casing Repair	_	cture Treat v Construction	☐ Reclama		☐ Well Integrity ☑ Other		
Notice of Intent	Acidize	☐ Dee	=	☐ Production (Start/Resume)		_		
TYPE OF SUBMISSION								
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OF	NOTICE, RE	EPORT, OR OTI	HER DATA		
Sec 20 T17S F31E 1650FNL				EDDY COUNTY, NM				
4. Location of Well (Footage, Sec., 7			11. County or Parish, and State					
3a. Address 303 VETERANS AIRPARK LI MIDLAND, TX 79705	3b. Phone N Ph: 432-8	o. (include area code 18-1015	:)	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)				
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com						9. API Well No. 30-015-30268		
Type of Well Gas Well □ Other					8. Well Name and No. LEE FEDERAL (308720) 2			
\$UBMIT IN TRIPLICATE - Other instructions on reverse side.								
					7. If Unit or CA/Agreement, Name and/or No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC029395B 6. If Indian, Allottee or Tribe Name			
CHARDY NOTICES AND DEPORTS ON WELLS					5. Lease Serial No			

Additional data for EC transaction #291020 that would not fit on the form

32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508~
LEE FEDERAL #13 30-015-30425
LEE FEDERAL #14 30-015-32072
LEE FEDERAL #15 30-015-32048 ~
LEE FEDERAL #16 30-015-32049 /
LEE FEDERAL #17 30-015-32648 /
LEE FEDERAL #18 30-015-31952
LEE FEDERAL #19 30-015-31962 -
LEE FEDERAL #20Y 30-015-32087 -
LEE FEDERAL #21 30-015-32073 / LEE FEDERAL #27 30-015-32321 / LEE FEDERAL #29 30-015-32376
LEE FEDERAL #30 30-015-32296
LEE FEDERAL #31 30-015-32297 < LEE FEDERAL #32 30-015-33214 <
LEE FEDERAL #34 30-015-32738 ~
LEE FEDERAL #35 30-015-32744 LEE FEDERAL #36 30-015-32739
LEE FEDERAL #37 30-015-32769
LEE FEDERAL #39 30-015-32740~
LEE FEDERAL #40 30-015-32745~
LEE FEDERAL #41 30-015-39611 LEE FEDERAL #42 30-015-39223
LEE FEDERAL #44 30-015-40031
LEE FEDERAL #45 30-015-40032~
LEE FEDERAL #46 30-015-39915~
LEE FEDERAL #47 30-015-40033 ~
LEE FEDERAL #48 30-015-39897-
LEE FEDERAL #49 30-015-39916-
LEE FEDERAL #50 30-015-39888~
LEE FEDERAL #51 30-015-40034~
LEE FEDERAL #52 30-015-39889~
LEE FEDERAL #54 30-015-40100~
LEE FEDERAL #56 30-015-40730 -
LEE FEDERAL #57 30-015-40174-
LEE FEDERAL #58 30-015-40175~
LEE FEDERAL #59 30-015-40176~
LEE FEDERAL #60 30-015-40177~
LEE FEDERAL #61 30-015-40293-
LEE FEDERAL #62 30-015-40294-
LEE FEDERAL #63 30-015-40295~
LEE FEDERAL #70 30-015-41112 -
LEE FEDERAL #72 30-015-41253-
LEE FEDERAL #73 30-015-41113~
LEE FEDERAL #74 30-015-41421~
LEE FEDERAL #76 30-015-41551~
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Lee Federal 2 30-015-30268 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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