	agust 2007) UNITED STATES OCD Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						
• SUNDRY	5. Lease Scriat No. NMLC029395B						
Do not use th abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.						
I. Type of Well Oil Well Gas Well Ot	8. Well Name and No. LEE FEDERAL (308720) 2						
2. Name of Operator APACHE CORPORATION	9. API Well No. 30-015-30268						
3a. Address 303 VETERANS AIRPARK LI MIDLAND, TX 79705	N	3b. Phone N Ph: 432-8	lo. (include area code 18-1015	:)	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Description	1			11. County or Parish, and State		
Sec 20 T17S R31E 1650FNL	EDDY COUNTY, NM						
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICAT	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		F ACTION					
Notice of Intent	🗖 Acidize	🗖 De	epen	Product:	on (Start/Resume)	□ Water Shut-Off	
Subsequent Report	☐ Alter Casing	_	cture Treat w Construction	🗖 Reclama		U Well Integrity	
☐ Final Abandonment Notice				Recomp		Other Venting and/or Flari	
	Abandonment Notice Change Plans Convert to Injection			U Tempora	arily Abandon isposal	ng	
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for fin Apache is requesting permissi	ally or recomplete horizontally, rk will be performed or provide operations. If the operation res- pandonment Notices shall be file inal inspection.)	give subsurface the Bond No. c sults in a multip ed only after all f mcf a day f	 locations and measure file with BLM/BIA le completion or recorrequirements, includ or 90 days from 	ared and true ve A. Required sub- completion in a n ling reclamation	rtical depths of all pertin- sequent reports shall be ew interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once	
02/09/2015-05/05/2015 on the vessels at the battery. Gas wil LEE FEDERAL #1 30-015-302 LEE FEDERAL #2 30-015-302	e wells listed below due to I be measured prior to flat 243 - 1	line capacity	and over pressu		R		
LEE FEDERAL #3 30-015-302 LEE FEDERAL #5 30-015-330	269~	CO	NDITIONS	S OF AP	PROVAARTES	ONSERVATION DIA DISTRICT	
LEE FEDERAL #6 30-015-304 LEE FEDERAL #8 30-015-305 LEE FEDERAL #10 30-015-305			2 5.2015				
LEE FEDERAL #11 30-015-32	737 -		NMOCD 7/	rd	67	orn (re	
·		10	million //	23/15		CEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #2	CORPORAT	ION. sent to the C	Carisbád⁄		7	
Name(Printed/Typed) FATIMA V			Title REGUL	ATORY ANA	LYSTID DEVIN	<u>ہ // آرک</u>	
Signature (Electronic S	ubmission)		Date 02/09/20	/			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICEJUS	E19/015	11000	
			Title		ANA MEN	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	table title to those rights in the :		Office	CARLSB	AD NET OFFICE		
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a c atements or representations as to	rime for any pe o any matter w	rson knowingly and thin its jurisdiction.	willfully to mak	e to any department or a	gency of the United	
** OPERAT	OR-SUBMITTED ** OF	PERATOR-	SUBMITTED **	OPERATO	R-SUBMITTED *	, <u>, , , , , , , , , , , , , , , , , , </u>	

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Additional data for EC transaction #291020 that would not fit on the form

32. Additional remarks, continued

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Lee Federal 2 30-015-30268 Apache Corporation June 19, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915