NM OIL CONSERVATION

ARTESIA DISTRICT

State of New Mexico Energy Minerals and Natural Resources

NOV 1 2 2015

Form C-141 Revised August 8, 2011

Oil Conservation Division

Submit L Copy to appropriate District Office in EEEE wordshoe with 19.15.29 NMAC.

District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action											
NAB 1532026992						OPERATOR Initial Report Final Report					
Name of Company: COG Operating LLC Address: 600 West Illinois Avenue, Midland TX 79701						Contact: Robert McNeill					
Facility Nan				Telephone No. 432-230-0077 Facility Type: Battery							
Surface Own	ner: Feder	al		Mineral C	wner:	Federal	ederal API No. 30-015-37778				
LOCATION OF RELEASE											
Unit Letter	nit Letter Section Township Range Feet from the Nort O 3 26S 29E 180'						1	West Line County East Eddy			
Latitude 32.0647278 Longitude -103.9692841											
·											
Type of Release: Volume Recovered: Volume Recovered:											
Produced Water							Release.				
Source of Release:							Date and Hour of Occurrence: Date and Hour of Discovery: 10/28/2015 8:00 am 10/28/2015 8:00 am				
Flowline Was Immediate Notice Given?							'If YES, To Whom?'				
☐ Yes ☐ No ☐ Not Required							Mike Bratcher – NMOCD / Jim Amos – BLM				
By Whom? Amanda Trujillo Davis Was a Watercourse Reached?							Date and Hour: Fri 10/30/2015 4:58 PM				
was a watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.					
If a Watercourse was Impacted, Describe Fully.*											
Describe Cause of Problem and Remedial Action Taken.*											
This release was caused when a poly flowline was hit by a vehicle and damaged. The line was shut in and vacuum trucks were dispatched but were unable											
to recover any fluid.											
Describe Area Affected and Cleanup Action Taken.*											
The release is located in the pasture approximately 0.75 miles to the northeast of the well pad. The area of impact is approximately 225' x 150'. Concho											
will have the spill site sampled to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.											
I hereby certify	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and										
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environt federal, state, o				ance of a C-141 r	eport do	es not relieve	the operator of re	sponsib	ility for cor	mpliance with any other	
iederai, state, (of focal law	s and/or regul	ations.			··	OIL CONS	ERVA	ATION I	DIVISION	
Signature:							Approved by Environmental Specialist:				
Title: Senior E	nvironment	al Coordinate	r			Approval Date: 111415 Expiration Date: VA					
C ail 4 14	a. at	Diametra				Inmiliation C	Americali			alimog	
E-mail Addres	s: <u>atrujiilo@</u>		F	Conditions of Approval O.C.D. Rules & Guidelines							
	ber 11, 201		ne: 575-74	18-6940	`e	SUBMIT REMEDIATION PROPUSAL NO					
Attach Additional Sheets If Necessary LATER THAN:											
										an or in	