Form 3160-5 (August 2007)

I. Type of Well

Name of Operator BOPCO LP

☑ Oil Well ☐ Gas Well ☐ Other

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD)
Artesia	

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

•	137611100.0
Artesia	Lease Serial No. NMLC061705B

SUNDRY N	OTICES AND	REPORTS O	N WELLS	٠
Do not use this abandoned well.				
				_

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

Contact:

E-Mail: tjcherry@basspet.com

	6. If Indian, Allottee or Tribé Name
	7. If Unit or CA/Agreement, Name and/or No.
-	8. Well Name and No. POKER LAKE 68
	9. API Well No. 30-015-25781-00-S1
•	10. Field and Pool, or Exploratory POKER LAKE

3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code Ph: 432-221-7379)	10. Field and Pool, or POKER LAKE	Exploratory
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 20 T24S R31E NWNE EDDY COUNTY, NM				Y, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	on (Start/Resume)	■ Water Shut-Off
_ '	☐ Alter Casing	☐ Fracture Treat ☐ Reclamation		ttion .	■ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomp	lete .	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon Tempo		arily Abandon	Venting and/or Flari ng

TRACIE J CHERRY

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

□ Plug Back

BOPCO, LP respectfully submits this sundry for Subsequent Report of Flaring for 90-days, October-December 2014.

Convert to Injection

Wells going to this battery are as follows:

POKER LAKE UNIT 129 / 300152955200S1

POKER LAKE UNIT 068 / 300152578100S1

POKER LAKE 123 / 300152852600S2

POKER LAKE UNIT 392H / 300154029600S1

POKER LAKE UNIT 393H / 300154095100S1

POKER LAKE UNIT 394H / 300154108300S1

POKER LAKE UNIT 395H / 300154107500S1

NM OIL CONSERVATION

ARTESIA DISTRICT

■ Water Disposal

OCT 0 5 2015

RECEIVED

Accepted for record

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			NMOCD
14. I hereby certify that the	e foregoing is true and correct. Electronic Submission #289165 verifie For BOPCO LP, se Committed to AFMSS for processing by JENN	nt to th	ne Carlsbad
Name (Printed/Typed)	TRACIE J CHERRY	Title	REGULATORY ANALYST
Signature	(Electronic Submission)	Date	01/23/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE SEE 1 8/2015/			
Approved By	· ·	Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #289165 that would not fit on the form

32. Additional remarks, continued

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 12915 MCF was flared.

October - 6403 MCF November - 2987 MCF December - 3525 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.