

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Artesia

FORM APPROVED -  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0467930

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
DALE H PARKE A TR 1 36

9. API Well No. **99435**  
30-015-36926-00-X1

10. Field and Pool, or Exploratory  
LOCO HILLS

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
PREMIER OIL & GAS INCORPORATED  
Contact: DANIEL A JONES  
Email: dan.jones@premieroilgas.com

3a. Address  
ARTESIA, NM 88210

3b. Phone No. (include area code)  
Ph: 972-470-0228  
Fx: 866-515-8327

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 22 T17S R30E NENE 790FNL 420FEL  
32.018562 N Lat, 103.438626 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/14/2015? Drill out DV tool and drill out float shoe. RIH with bit and scraper, run scraper across DV tool and RIH to approx. ~6300?

10/15/2015? RU WSU and load hole with fresh water. Spot 1000 gals 15% acetic acid and POOH laying down tubing.

10/16/2015? Install 10k companion flange, 10k frac valve and 10k goahead. Top off casing and test frac valve to 4500 psi. RU lubricator and wireline and run GR/CCL log from PBD to 4400?. RIH with 2.75? HSC select fire guns with Titan 22.7 gr charges (0.40? ehd, 20.5? penetration) and perforate Yeso 1 5245-5640? (22).

10/19/2015? MIRU Elite frac crew, transfer crew and wireline. Pump 3000 gal 15% HCL @ 15 bpm. Frac

NM OIL CONSERVATION  
ARTESIA DISTRICT

NOV 18 2015

RECEIVED  
11/20/15  
Accepted for record  
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #322265 verified by the BLM Well Information System  
For PREMIER OIL & GAS INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/09/2015 (16-JAS0896SE)

Name (Printed/Typed) DANIEL A JONES Title VICE PRESIDENT

Signature (Electronic Submission) Date 11/02/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

NOV 12 2015  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

**Additional data for EC transaction #322265 that would not fit on the form**

**32. Additional remarks, continued**

Yeso 1 5245-5640? (22) with 11,040 bbls slickwater carrying 168,157lbs of sand. Spot 1000 gal 15% HCL across Yeso 2 perms. Shut-down. RU lubricator and wireline and RIH with 10K composite frac plug and 2.75? HSC select fire guns with Titan 22.7 gr charges (0.40? ehd, 20.5? penetration) and perforate Yeso 2 4651-4990? (22). Pump 3000 gal 15% HCl @ 16 bpm. Pumped 9,849 bbls slickwater carrying 157,495 lbs of sand. Spot 15% HCL 1000 gal across Yeso 3 perms. Shut-down. RU lubricator and wireline and RIH with 10K composite frac plug and 2.75? HSC select fire guns with Titan 22.7 gr charges (0.40? ehd, 20.5? penetration) and perforate Yeso 3 4451-4594 (11). Shut down for the day. Frac Yeso in AM.

10/20/2015? Pump 3000 gal NE Fe 15% HCl @ 10 bpm. Pumped 6,223 bbls slickwater carrying 91,901 lbs of sand. Shut down.

10/21/2015? RIH w/ 4-3/4? bit to 3438? start foaming 30 min circulating. Tag sand @ 4582?. Wash to plug @ 4630? and drill 20 min. Hit next sand @ 5050? and wash to 5100?. Drill second plug and hit next sand @ 6185? and wash to 6285?. Circulate for 1 hr and pull out of hole w/ 21 jts. Rack stand back 172 jts in derrick.

10/22/2015? RIH w/ seating nipple, 38 jts 2-7/8? tubing, TAC, 2 jts of 2? marker subs, 132 jts total @ 5686. RIH w/ 2-1/2? x 2 x 20? Quinn frac pump, 80 3/4" rods, 80 7/8?, 65 1?, and 1:8?, 3:4?, 1:2? 1? subs. 26? polish rod. Load hole with 14 bbls of water and hang well on and begin pumping.