

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCDA Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM92740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. WAGON WHEEL FEDERAL UNIT 002
2. Name of Operator CIMAREX ENERGY CO OF COLORADO Contact: DAVID A EYLER Email: DEYLER@MILAGRO-RES.COM		9. API Well No. 30-015-29835
3a. Address 600 N. MARIENFELD, SUITE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-687-3033	10. Field and Pool, or Exploratory ROCKY ARROYO; CANYON
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T22S R22E SESW 860FSL 1980FWL		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

09/26/15: TAG PBD @ 7,340'(PER BLM); PUMP 25 SXS.CMT. @ 7,340'-7,240'; SET 7" CBIP @ 6,950'; CIRC. WELL W/ PXA MUD; PUMP 25 SXS.CMT. @ 6,950'-6,850'.
 09/27/15: PUMP 50 SXS.CMT. W/2%CACL @ 5,755'; WOC X TAG @ 5,557'(OK'D BY BLM).
 09/28/15: PERF. SQZ. HOLES @ 3,145'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 900# X HOLD; PUMP 70 SXS.CMT. @ 3,195'(PER BLM); WOC.
 09/29/15: TAG CMT. @ 2,999'(OK'D BY BLM); PERF. SQZ. HOLES @ 2,096'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 900# X HOLD; PUMP 50 SXS.CMT. @ 2,146'(PER BLM); WOC.
 09/30/15: TAG CMT. @ 1,902'(OK'D BY BLM); PERF. SQZ. HOLES @ 1,900'(PER BLM); ATTEMPT TO EST. INJ. RATE - PRES. UP; PUMP 25 SXS.CMT. @ 1,900'; WOC X TAG @ 1,700.
 10/01/15: PERF. X SQZ. 35 SXS.CMT. @ 667'; WOC X TAG CMT. @ 550'(OK'D BY BLM); PERF. X SQZ. 25 SXS.CMT. @ 63'(PER BLM); WOC.
 10/02/15: MIX X SQZ. 30 SXS.CMT., FILLING ALL ANNULI, @ 63'-3'; DIG OUT X CUT OFF WELLHEAD 3'

NM OIL CONSERVATION
ARTESIA DISTRICT
NOV 19 2015
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #318602 verified by the BLM Well Information System for CIMAREX ENERGY CO OF COLORADO, sent to the Carlsbad office. Committed to AFMSS for processing by LINDA DENNISTON on 10/16/2015. Restoration is completed.

Name (Printed/Typed) DAVID A EYLER Title AGENT

Signature (Electronic Submission) Date 10/05/2015

Accepted as to plugging of the well bore. Liability under bond is retained until 11/23/15. Accepted for record NMOCD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
NOV 17 2015
CARLSBAD FIELD OFFICE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECLAMATION
DUE 4-2-16

Additional data for EC transaction #318602 that would not fit on the form

32. Additional remarks, continued

B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.
WELL PLUGGED AND ABANDONED 10/02/15.