

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company St Mary Land & Exploration Co.	Contact Tom Morrow
Address 3300 N. A Street, Bldg #7 Suite 200 Midland, Texas 79705	Telephone No. (432) 688-1773
Facility Name Geronimo Federal Injection Station	Facility Type Injection Station

Surface Owner Federal	Mineral Owner Federal	Lease No. API #
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LOCATION OF RELEASE

Unit Letter	Section 24	Township 18S	Range 31E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude 32.73376 Longitude 103.82179

NATURE OF RELEASE

Type of Release Oil and Produced Water	Volume of Release 200 bbls	Volume Recovered 258 bbls
Source of Release Overfilled water tanks	Date and Hour of Occurrence 9/8/08 4:00 AM	Date and Hour of Discovery 9/8/08 4:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher	
By Whom? Bill Hearne	Date and Hour 9/8/08 12:25 P.M.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

During a thunder storm electrical power was lost to the injection pump, causing the tanks to overfill. Used vacuum trucks to pickup standing fluids inside berm Will contact Highlander (Tetra Tech) to assess the release area.

Describe Area Affected and Cleanup Action Taken.\*

The fluids from the release were contained inside the facility berm. There was 8 bbls of oil and 250 bbls of produced and rain water picked up with vacuum trucks. A site assessment was completed and the areas of impact were excavated accordingly to depths ranging from 1.0' to 5.0'.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Tim Reed	OIL CONSERVATION DIVISION	
Printed Name: Tim Reed	Approved by District Supervisor:	
Title: Senior Project Manager	Approval Date: 11/4/15	Expiration Date: N/A
E-mail Address: timothy.reed@tetrattech.com	Conditions of Approval: Final	Attached <input type="checkbox"/>
Date: 04/29/09	Phone: (432) 682-4559	

\* Attach Additional Sheets If Necessary

2RP-223