

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Artesia

[FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010]

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |  |   |
|--|--|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 5. Lease Serial No.<br>NMNM074939                     |
| 2. Name of Operator<br>BURNETT OIL COMPANY INC   |  | 6. If Indian, Allottee or Tribe Name                  |
| Contact: LESLIE GARVIS<br>E-Mail: lgarvis@burnettoil.com   |  | 7. If Unit or CA/Agreement, Name and/or No.           |
| 3a. Address<br>801 CHERRY STREET UNIT 9<br>FORT WORTH, TX 76102-6881   | 3b. Phone No. (include area code)<br>Ph: 817-332-5108 Ext: 326 | 8. Well Name and No.<br>GISSLER B 34                  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 14 T17S R30E SWNW 1650FNL 330FWL                   |  | 9. API Well No.<br>30-015-33517-00-S1                 |
|  |  | 10. Field and Pool, or Exploratory<br>CEDAR LAKE YESO |
|  |  | 11. County or Parish, and State<br>EDDY COUNTY, NM    |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                    | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction          | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon          | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                 | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/3/14 - BULL HEAD 1,500 GAL 15% HCLACID. FLUSH W/260 BBLs FW W/50 GAL SI DWN PROD CSG INTO PERFS FR 5,670' - 5,902'. & PERF UPPER BLINEBRY @ 5,600', 5,592', 5,580', 5,558', 5,552', 5,544', 5,532', 5,520', 5,512', 5,490', 5,478', 5,470', 5,442', 5,462', 5,454', 5,432', 5,424' & 5,410' (2 SPF, 36 HOLES).

9/4/14 - SPOT 500 GAL ACID ACROSS PERFS. ACIDIZE UPPER BLINEBRY FR 5,410' - 5,600' W/ 2,000 GAL 15% HCL ACID & DROP 75 BALL SEALERS.

9/8/14 - SLICK WATER FRAC UPPER BLINEBRY FR 5,410' - 5,600' DWN 7" PROD CSG TO 5-1/2" LINER @ 4,027' W/16,037 BBL SLICK WTR, 20,280# 100# MESH SAND & 176,920# 40/70 OTTAWA SAND.

9/10/14 - 159 JTS 2-7/8" J-55= 5,192.31', 2-7/8" SN=

1.1"

Accepted for record  
NMOCD

NM OIL CONSERVATION  
ARTESIA DISTRICT

NOV 19 2015

RECEIVED

|   |                         |  |                        |
|---|-------------------------|--|------------------------|
| 14. I hereby certify that the foregoing is true and correct.  |                         | Electronic Submission #269647 verified by the BLM Well Information System<br>For BURNETT OIL COMPANY INC, sent to the Carlsbad<br>Committed to AFMSS for processing by MARISSA KLEIN on 06/29/2015 (15MGK0213SE) |                        |
| Name (Printed/Typed)  | LESLIE GARVIS           | Title  | REGULATORY COORDIANTOR |
| Signature   | (Electronic Submission) | Date   | 10/09/2014             |
| <b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>   |                         |  |                        |
| Approved By   |                         | Title  | Date                   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                         | Office   |                        |

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #269647 that would not fit on the form**

**32. Additional remarks, continued**

9/12/14 - 81 BO, 797 BLW, 72 MCF, 653 BHP, 1392' FLAP, 15,240 BLWTR, 50# CSG, 200# TBG, 55 HZ.

9/27/14 - 24 HR Test: 66 BO, 912 BLW, 94 MCF, 338 BHP, 655' FLAP, 3,897 BLWTR, 50# CSG, 150# TBG, 58 HZ