	DE	UNITED STATES				APPROVED JO: 1004-0135
		UREAU OF LAND MANA	GEMENT			: July 31, 2010
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMLC029339A	
	abandoned wel	II. Use form 3160-3 (APL	D) for such proposals.	6.	If Indian, Allottee	or Tribe Name
	SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.	7.	If Unit or CA/Agr	cement, Name and/or No
1. Type of Well Gas Well Other					8. Well Name and No. JACKSON A 37	
2. Name of Operator BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com					9. API Well No. 30-015-37494-00-S1	
3a. Address3b. Phone No. (include area code)801 CHERRY STREET UNIT 9Ph: 817-332-5108 Ext: 326FORT WORTH, TX 76102-6881Ph: 817-332-5108 Ext: 326					10. Field and Pool, or Exploratory CEDAR LAKE	
and a state of the		, R., M., or Survey Description)	· · · · · · · · · · · · · · · · · · ·	······································	County or Parish,	and State
Sec 12 T17S R30E SWSE 1115FSL 2210FEL					EDDY COUNTY, NM	
	2. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPO	RT, OR OTHE	R DATA
TYPE OF SU	UBMISSION	· · · · · · · · · · · · · · · · · · ·	. ТҮРЕ	OF ACTION		
□ Notice of It	ntent		Deepen	Production (Start/Resume)	UWater Shut-Of
		Alter Casing	🛿 Fracture Treat	Reclamation	1	□ Well Integrity
🛛 Subsequent		Casing Repair	New Construction	Recomplete		Other
🗖 Final Aban	donment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back		 Temporarily Abandon Water Disposal 	
determined that	the site is ready for fi	nal inspection.)	ults in a multiple completion or re d only after all requirements, incl		nterval, a Form 316 /e been completed,	filed within 30 days 50-4 shall be filed once and the operator has
determined that NOTE: Burne This is being 7/28/11 - PM HOLES @46	the site is ready for fi ett just discoverd 1 filed at this time t P 1000 GALS 15 62?, 4671?, 4682	nal inspection.) that the subsequent sundi to catch up on the paperw % NEFE HCL ACID FLUS 27, 4695?, 4700?, 4704?,	ry for 3rd frac for this well w ork. SH W/200 BBLS SI WATER 4710?, 4718?, 4749?, 4753	vas never filed. 8, PERF 29 INTER 3?, 4762?, 4773?,	VALS 2 SPF 58 4779?,	50-4 shall be filed once and the operator has
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Additional data for EC transaction #289639 that would not fit on the form

32. Additional remarks, continued

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8/3/11 - 139 JTS 2 7/8" J-55 TBG 4521', SUB PUMP 4572', 2 JTS 2 7/8" J-55 TBG 4647', DESANDER 4651'.

8/4/11 - 127 BO, 2114 BLW, 120 MCF, 915 BHP, 2021' FLAP, 25,541 BLWTR, 360# TBG, 40# CSG, 60 HZ.

8/18/11 - 24 HR Test: 128 BO, 1311 BLW, 215 MCF, 557 BHP, 1217' FLAP, 10,305 BLWTR