

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0557371

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
AAO FEDERAL SWD 19. API Well No.
30-015-4254910. Field and Pool, or Exploratory
SWD;WC-CISCO-CANYON-STRAW11. County or Parish, and State
EDDY COUNTY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator
APACHE CORPORATIONContact: EMILY FOLLIS
E-Mail: Emily.Follis@apachecorp.com3a. Address
303 VETERANS AIRPARK LANE SUITE 1000
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-818-1801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T18S R27E SWNE 2470FNL 2380FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is submitting this after the fact NOI in order to comply with APD COA's that completion/production were unaware of at the time of completing the well. Below is the Completion Procedure:

- 1.Run logs from 6248' to surface GR-CBL-CNL
 - 2.Trip in hole with 6 1/8" bit and drill collars on 2 7/8" tubing to CIBP @ 7000'. Displace hole with new 14 PPG mud. Drill out CIBP and push 100' below 7" casing shoe (7" 26# L-80 set at 7434?).
 - 3.Check for flow & lay tubing down. RU up lubricator and run 7" nickel plated Lok-set packer on wire line (Packer accessories ? on-off tool with profile nipple. Below packer run a pump out plug 6000 psi pin on a 2 7/8" x 6" extension below the packer).
- Note: Run a profile nipple to accommodate the largest blanking plug that is designed for running and setting inside 2 7/8" tubing not 4" tubing.

Accepted for record
NMOC 11/20/15NM OIL CONSERVATION
ARTESIA DISTRICT
NOV 16 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #323086 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad

Name (Printed/Typed) EMILY FOLLIS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/10/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #323086 that would not fit on the form

32. Additional remarks, continued

4. Set Packer 100' from 7" casing shoe
5. Trip in hole with 2 7/8" tubing open ended and gently tag on off tool. Displace hole with 10ppg brine packer fluid. Lay down tubing.
6. Run 4 " Duo lined tubing with on-off tool. Space out and Latch on-off tool with 4 " tubing in 15,000 to 20,000# compression. Land tubing. Test annulus. Rig up lubricator.
7. Retrieve blanking plug. Pressure 4 " tubing to 6000 psi and pump out plug. If unable to pump out plug chemically cut off 6" extension.
8. Flow back mud until all mud is recovered.
9. Run 4 Point injectivity test at 1, 2, 3 & 4 BPM pumping 25 barrels 10PPG brine at each flow rate.
10. File injection report and place on injection as soon as approval is received.