

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0405444A
2. Name of Operator DEVON ENERGY PRODUCTION CO EMail: Erin.workman@dvn.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No. NMNM135070
3b. Phone No. (include area code) Ph: 405-552-7970		8. Well Name and No. ALDABRA 25 FEDERAL COM 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T23S R31E SWSW 200FSL 635FWL		9. API Well No. 30-015-38612-00-S1
		10. Field and Pool, or Exploratory JENNINGS UNKNOWN
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., LP respectfully requests approval to remove the casing patch on the subject well.

**NM OIL CONSERVATION**

ARTESIA DISTRICT

NOV 30 2015

Attachment: Procedures  
Current Schematic  
Proposed Schematic**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

RECEIVED

Accepted for record  
NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #324033 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad  
Committed to AFMSS for processing by CHARLES NIMMER on 11/19/2015 (16CN0007SE)

Name (Printed/Typed) ERIN WORKMAN

Title REGULATORY COMPLIANCE PROF.

Signature (Electronic Submission)

Date 11/19/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By CHARLES NIMMER

Title PETROLEUM ENGINEER

Date 11/19/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Aldabra 25 Fed Com 1H

### Remove Casing Patch @ 834'

1. MIRU WSU.
2. ND Wellhead. NU BOPE & test.
3. POOH W/ESP assembly and 2-7/8" production tubing from ~10,992'.
4. RIH in the following order
  - a. Releasing Spear with Grapple for 4.545" casing patch
  - b. No-Go
  - c. Bumper Jar
  - d. Hydraulic Fishing Jar
  - e. Drill collar
  - f. Accelerator Jar
  - g. Drill collars
  - h. XX jts of 2-7/8" tubing to reach 847'
5. Pull up on casing patch to min fishing force of 27k# and a max of 40k#
6. POOH with casing patch, tubing, BHA
7. Make gauge ring/junk basket run to ~1,000'.
8. RIH w/ 2-7/8" tubing, on/off tool, and Retrievable pkr. Set AS-1X pkr @ 900'.
9. Release off of on/off tool
10. Pressure test casing to 500 psi for 30 minutes. Chart test and send to NMOCD. *and BLM*
11. If test pressure bleeds off less than 5 psi ND BOPE. NU wellhead.
12. If test fails see procedure below for cement squeeze.
13. RIH with ESP

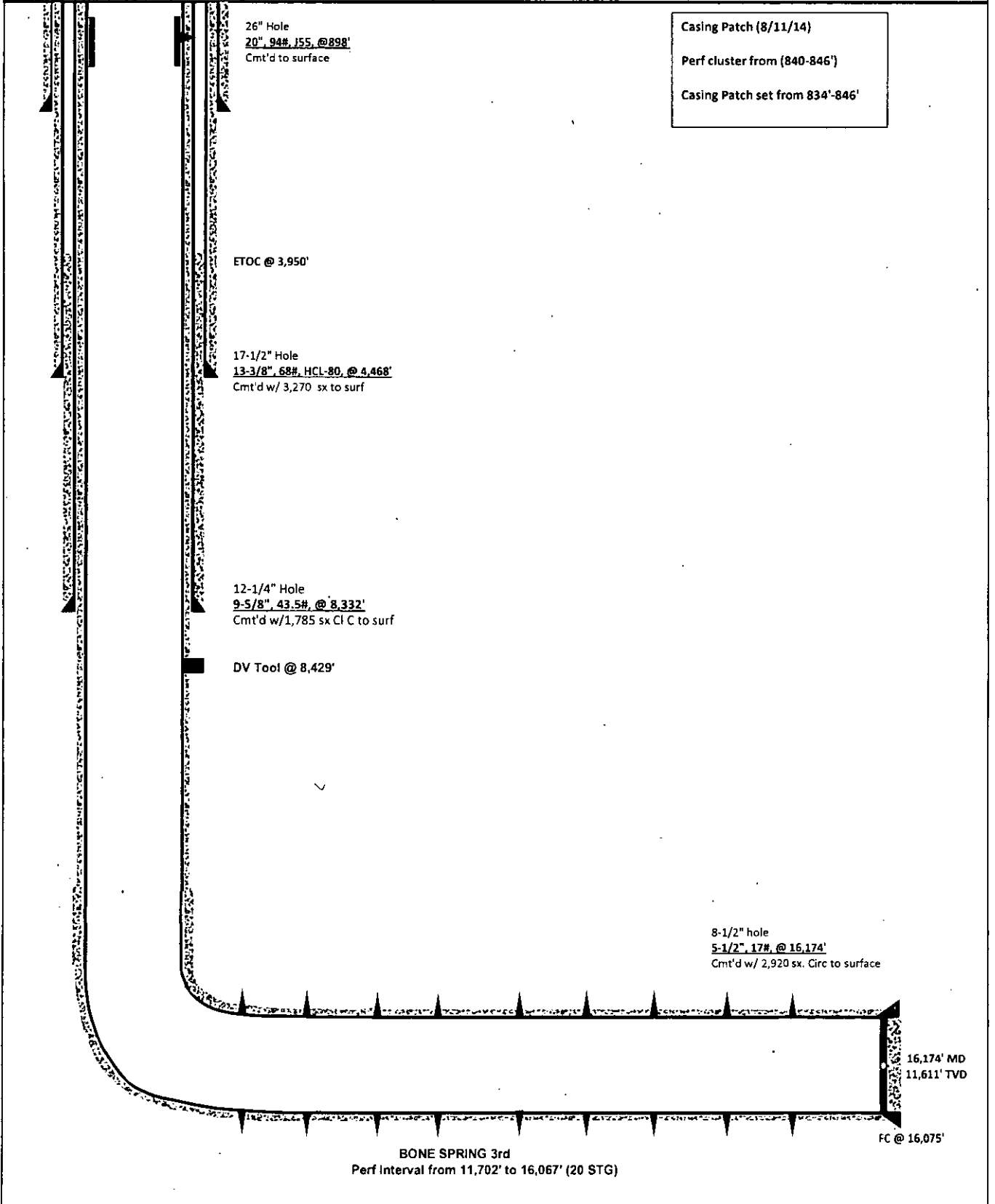
### Cement Squeeze if Necessary

1. RIH in the following order
  - a. AS-1X retrievable packer
  - b. On/off tool
  - c. XX jts of 2-7/8" tubing to set pkr. @ 1200'
2. Release off of on/off tool and pick up one jt
3. Bring pumps online and establish circulation
4. Pump @ 1.5 bpm to 400# to determine amount of fluid that perf hole will take
5. Shut pumps down.
6. Spot 2 bags of silica sand on top of AS-1X packer
7. POOH with 2-7/8" tubing.
8. Dump XX sacks of Class C 13.8# cement to fill void space determined by injection test plus 5 sacks additional.
9. Let cement setup for 48 hours.
10. RIH with 2-7/8" tubing and bit to drill out cement to 1100'
11. Pressure test casing to 500 psi for 30 minutes. Chart test and send to NMOCD. *and BLM*
12. Perform negative pressure test to verify no fluid from the formation.
13. Finish drillout of cement
14. Circulate sand back out of the well
15. POOH with 2-7/8 tubing and bit

16. RIH and retrieve AS-1X packer
17. POOH with tubing and packer
18. RIH with ESP

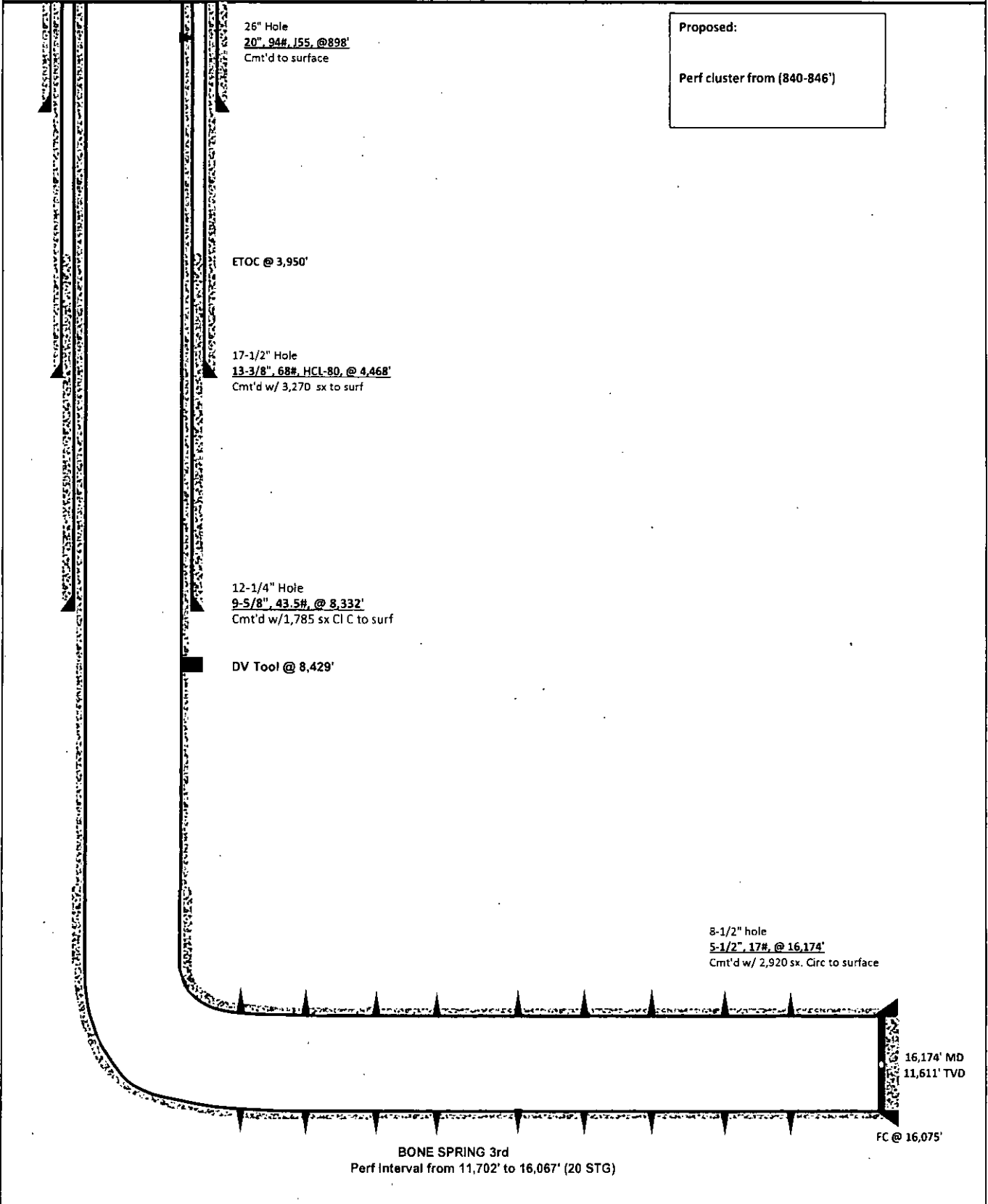
**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: ALDABRA 25-1H		Field: JENNINGS; BONE SPRING	
Location: 200 FSL 635 FWL, SEC 25 T23S R31E SWSW		County: EDDY	State: NM
Elevation: 3,483.8 GL, 3,511.8 KB		Spud Date: 3/29/14	Compl Date: 8/29/14
API#: 30-015-38612	Prepared by: Michael Blad	Date: 11/12/15	Rev: Current Schematic



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**Aldabra 25 Federal Com 1H  
30-015-38612  
Devon Energy Production Co Lp  
November 19, 2015  
Conditions of Approval**

**Notify BLM at 575-361-2822 a minimum of 24 hours prior to commencing work.**

**Work to be completed by February 19, 2015.**

- 1. The CIT is to be performed on the production casing. The minimum test pressure should be 500 psig for 30 minutes but no more than 70% of casing burst pressure as described by Onshore Oil and Gas Order No. 2, III.B.1.h. Submit results to BLM. Notify BLM if test fails.**
- 2. Document the pressure test on a one hour full rotation calibrated (within 6 months) recorder chart registering within 25 to 85 per cent of its full range. Greater than 10% pressure leakoff will be viewed as a failed CIT.**
- 3. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.**
- 4. Surface disturbance beyond the originally approved pad must have prior approval.**
- 5. Closed loop system required.**
- 6. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.**
- 7. Operator to have H2S monitoring equipment on location.**
- 8. A minimum of a 5000 (5M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.**

9. Subsequent sundry required detailing work done and completion report with the new formation. Operator to include well bore schematic of current well condition when work is complete.
10. Workover approval is good for 90 days (completion to be within 90 days of approval). A legitimate request is necessary for extension of that date.

**CLN 111915**