August 2007)	UNITED STATES NMOCD DEPARTMENT OF THE INTERIOR Artesia BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
	SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM41645	
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRI	PLICATE - Other instru	ctions on rever	se side.		7. If Unit or CA/Ag	eement, Name and/or No
I. Type of Well S3 Oil Well  Gas Well  Other						8. Well Name and No. FEDERAL 13 COM 10H	
2. Name of Operator Contact: TERRI STATHEM CIMAREX ENERGY COMPANY OF CO-Mail: tstathem@cimarex.com						9. API Well No. 30-015-42665-00-X1	
3a. Address 202 S CHEYENNE AVE SUITE 1000 TULSA, OK 74103.4346			3b. Phone No. (include area code) Ph: 432-620-1936			10. Field and Pool, or Exploratory COTTONWOOD DRAW	
	ell (Footage, Sec., 7				11. County or Parish, and State		
	S R26E NWNW 0 N Lat, 104.151045	108FNL 0660FWL W Lon				EDDY COUNT	Y, NM
1	2. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE N	IATURE OF	NOTICE, R	EPORT, OR OTHI	ER DATA
TYPE OF S	UBMISSION		TYPE OF ACTION				
☐ Notice of I	intent	□ Acidize	🗖 Deepe	n	Product	tion (Start/Resume)	UWater Shut-Of
		Alter Casing	🗖 Fractu	re Treat	🗖 Reclam	ation	Well Integrity
Subsequent Report Final Abandonment Notice		Casing Repair	🗖 New C	onstruction	Recomplete		• 🔀 Other Drilling Operation
3. Describe Propo If the proposal Attach the Bond following comp testing has been	osed or Completed Op is to deepen directions d under which the wo pletion of the involved n completed. Final At	Change Plans Convert to Injection eration (clearly state all pertine ally or recomplete horizontally, k will be performed or provide operations. If the operation re bandonment Notices shall be fil	Plug B nt details, including give subsurface loc the Bond No. on fi sults in a multiple c	estimated startin ations and measu le with BLM/BI/ ompletion or rec	Water I g date of any p tred and true ve A. Required su completion in a	roposed work and appro ertical depths of all perti bsequent reports shall b new interval, a Form 31	eximate duration thereof. nent markers and zones. e filed within 30 days 60-4 shall be filed once
<ol> <li>Describe Propo If the proposal Attach the Bon following comp testing has been determined that</li> <li>DRILLING 7/31/15 - Sp</li> </ol>	used or Completed Optis to deepen directions dounder which the wor pletion of the involved n completed. Final At t the site is ready for fice bud well	Convert to Injection eration (clearly state all pertine ally or recomplete horizontally, k will be performed or provide operations. If the operation re bandonment Notices shall be fil inal inspection.)	Plug B nt details, including, give subsurface loc the Bond No. on fi ssults in a multiple c ted only after all req	ack estimated startin ations and meas le with BLM/BI/ ompletion or rec- uirements, includ	Water I g date of any p rred and true v A. Required su ompletion in a ling reclamatio	Disposal roposed work and appro ertical depths of all pert bsequent reports shall b new interval, a Form 31 n, have been completed NM OIL	oximate duration thereof. nent markers and zones. e filed within 30 days 60-4 shall be filed once , and the operator has
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## Additional data for EC transaction #323626 that would not fit on the form

32. Additional remarks, continued

COMPLETION 9/26/15 - MIRU & test csg to 8500# for 30 mins, test OK. Tag PBTD @ 11811'. 9/27/15 - to 10/19/15 - Perf Bone Spring @ 7430-11786', 360 holes, .54. Frac w/ 79372 bbls total fluid & 10/19/15 - Pert Bone Spring @ 7430-11786', 360 holes, .54. Frac w/ 79372 bbls total fluid & 5016237# sand, 10/20/15 - Mill out plugs & CO to PBTD @ 11811'. 10/22/15 - Shut well in pending tbg installation. 10/24/15 - RIH w. 2-3/8" tbg & pkr & set @ 6724'. GLV @ 1509, 2580, 3133, 3653, 4144, 4658, 5147, 5638, 6160, 6651'. Turn well to Production.