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Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC029426B	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well 3 Oil Well Gas Well Other					8. Well Name and No. CROW FEDERAL COM 47H	
2. Name of Operator APACHE CORPORATION E-Mail: margaret.drennan@apachecorp.com					9. API Well No. 30-015-43408	
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	. (include area code) 8-1150 3-1198		10. Field and Pool, or Exploratory FREN; GLORIETA-YESO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 10 T17S R31E Mer NMP 515FNL 330FEL 32.854858 N Lat, 103.849477 W Lon					EDDY COUNTY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF N	IOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent			• –		ion (Start/Resume)	□ Water Shut-Off
🛛 Subsequent Report	□ Alter Casing			C Reclam		Well Integrity
☐ Final Abandonment Notice	Casing Repair Change Plans	Change Plans 🛛 Plug and Abandon 🗋 Temp		Recomp Tempor	arily Abandon	Other Drilling Operations
	Convert to Injection				·	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	Illy or recomplete horizontally, giv k will be performed or provide the operations. If the operation result andonment Notices shall be filed	ve subsurface e Bond No. or ts in a multipl	locations and measure file with BLM/BIA e completion or reco	red and true ve Required sub uppletion in a r	rtical depths of all pertir osequent reports shall be new interval a Form 316	ent markers and zones. filed within 30 days 0.4 shall be filed once
BLM-CO-1463 NATIONWIDE/NMB000736					NM OIL CONSERVATION ARTESIA DISTRICT	
11/09/15: SPUD WELL.					DEC 0 2 2015	
11/09/15: Surf 17-1/2" hole, 13-3/8", 48#, H-40, STC csg set @ 665'; ran 11 centralizers.						
11/10/15: Circ 337 sx/80 bbls to surface. Surf csg pressure test; 1,200 psi/30 min - OK.					RECEIVED	
11/10/15 to 11/12/15: Drilled fr/665' - 3,507'. Accepted for record Inter 12-1/4" hole, 9-5/8", 40#, J-55, LTC csg set @ 3,507'; 27 centralizers. NMOCD UD المارين						record
						alis
14. I hereby certify that the foregoing is	Electronic Submission #324	4838 verifie CORPORAT	d by the BLM Wel ION, sent to the C	l Informatior Carlsbad		7
Name (Printed/Typed) MARGARET A DRENNAN			Title DRILLING TECH III			
Signature (Electronic Submission)			Date 11/30/20	015		
	THIS SPACE FOR		*		SE	
			, · · · · · · · · · · · · · · · · · · ·			
Approved By			Title Date			Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cristatements or representations as to	ime for any ре алу matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ke to any department or	agency of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Additional data for EC transaction #324838 that would not fit on the form

32. Additional remarks, continued

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11/12/15: Lead Cmt: 1,000 sx/342 bbls 35/65 Poz C (12.9 ppg, 1.92 yld) Tail Cmt: 300 sx/53 bbls Cl C (14.8 ppg, 1.32 yld). Circ 546 sx/187 bbls to surf.

11/13/15: Interm csg press test: 2,000 psi/30 min - OK.

11/13/15 to 11/22/15: Drld 3,507' - 10,199'.

11/22/15 to 11/23/15: Prod 8-5/8" hole, 7", 29#, L-80 LTC csg set @ 10,158', fr 0'- 5,252'. Ran 29 centralizers. Ran tapered string 5-1/2", 20#, L-80, LTC fr 5,252' - 10,158' with Packers Plus.

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DVT: 5,251'

Lead Cmt: 400 sx/146 bbls Poz C (12.6 ppg, 2.05 yld). Tail Cmt: 260 sx/69 bbls PVL (13.0 ppg, 1.48 yld). Circ 232 sx/85 bbls to surf.

TD: 10,199'

RR: 11/23/15